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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC-HOBBS
 1-R. J. STARRAK-TULSA
 1-A. B. CARY-MIDLAND
 1-PJB, ENGR.
 1-PS, ENGR.

1-ED FOWLER, FOREMAN
 1-BH, FIELD CLK
 1-FILE

Form C-103
 Supersedes Old
 C-102 and C-101
 Effective 1-1-65

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. E-7653
7. Unit Agreement Name
8. Form or Lease Name State "AN"
9. Well No. 1
10. Field and Pool, or Wildcat Vacuum Abo
12. County Lea

SUNDY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR FILL BACK TO A DIFFERENT RESERVOIR.
 USE APPLICATION FOR PERMIT - (FORM C-101, FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
Getty Oil Company

3. Address of Operator
P. O. Box 730, Hobbs, NM 88240

4. Location of Well
UNIT LETTER A 330 FEET FROM THE North LINE AND 990 FEET FROM
THE East LINE, SECTION 7 TOWNSHIP 18S RANGE 35E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3969 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOBS ☐
OTHER ☐	OTHER ☒ Clean out and acidize
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-11-79 Moved in E&H Well Service. Pulled rods and pump. Nippled up BOP. Released anchor. S.L.M. out of hole.

10-12-79 Ran 5 1/2" Arrow pkr. on 2 3/8" tbg. to 8830'. Spotted 2 bbls. 15% acid across perfs. at 8736-8818'. Pulled up and set pkr. at 8536'. Treated in 4 stages: Total Treatment: 10,000 gals. 15% Sta-Live acid, 240# rock salt, 630 gals. 10# brine, 240# benzoic acid flakes, and 1806 gals. lease oil. Maximum pressure 70#, minimum 60#, ISIP vacuum. Average rate 7 BPM. Fluid level at 7500'.

10-14-79 Ran and set 282 jts. (8825') 2 3/8" tbg. at 8843', anchor at 8830', and SN at 8829'. Ran 2" x 1 1/2" x 24' pump. Started pumping at 1:00 p.m. Pumping and testing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 10-17-79

Jerry Sutton
Dist. L. Supv.

APPROVED BY Jerry Sutton TITLE Dist. L. Supv. DATE Oct 19 1979

CONDITIONS OF APPROVAL, IF ANY: