TRIBUTION	
OIL	
GAS	
E	
	01L GA3

NEW MEXICO OIL CONSERVATION COMMISSION (Form C-106) Santa Fe, New Mexic. Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Tidewnter Gil Company (Company or Operator) A, Sec
Tidewater Gil Corpany State "AP." Well No1, in
Sec. T. ISS. R. 353. NMPM. Indesignated Unit Latter Log County. Date Spudded. 12:22:01 Date Drilling Completed 1::26::63 Please indicate location: Elevation 39:83: 172 Total Depth 945 PBTD 88:37 D C B A Top Oil/\$#\$Pay 2620 Name of Prod. Form. Air Steps
Unit Letter Letter County. Date Spudded. 12:22:01 Date Drilling Completed 1::26::63 Please indicate location: Elevation 39:83: PTP Total Depth 59:45 PBTD 88:37 D C B A Top Oil/\$#\$/Pay 2620 Name of Prod. Form. Air County of Page
Please indicate location: Elevation 3983 P2P Total Depth 945 PBD 8857 D C B A Top Oil/\$\$\$ Pay 2620 Name of Prod. Form. Aim Aim <td< td=""></td<>
DCBA
Perforations 2735 20 83127 Depth Depth
EFGH Open Hole None Casing Shoe 3944 Tubing 85495
L K J I OIL WELL TEST - Ch Natural Prod. Test: None_bbls.oil, bbls water inbrs, brs, brs,
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume
M N O P load oil used): <u>115</u> bbls.oil, <u>O</u> bbls water in <u>Bet</u> hrs, <u>G</u> min. Size
GAS WELL TEST -
330° PNL & COS PEL Natural Prod. Test:MCF/Day; Hours flowedChoke Size
tubing , Casing and Cementing Record Method of Testing (pitot, back pressure, etc.):
Sire Feet Sax Test After Acid or Fracture Treatment:MCF/Day; Hours flowed
13-3/8 338' 350 Choke Size Method of Testing:
8-5/8 3299 1400 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand): 500 gal, mud acid
5-1/2 8944 2400 ft Casing Tubing Date first new press. 0 Press. 625 oil run to tanks February 10, 1962
Gil Transporter Permian Corn
2-3/8 Vented
cemarks:
I hereby certify that the information given above is true and complete to the best of my knowledge.
pproved
OIL CONSERVATION COMMISSION By: (Signature)
y:
Name Co. Lo. Nace Address Box 547, Hobbs, No. Mexa