

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-03102

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease No.

E-7653

**SUNDRY NOTICES AND REPORTS ON WELL**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator  
205 E. Bender, HOBBS, NM 88240

4. Well Location  
Unit Letter B : 330 Feet From The NORTH Line and 2100 Feet From The EAST Line  
Section 7 Township 18S Range 35E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3973'

7. Lease Name or Unit Agreement Name  
STATE AN

8. Well No.  
2

9. Pool Name or Wildcat  
VACUUM ABO REEF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: TA'd Lower Abo & added Upper Abo pay ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

A notice of intent to perform this workover was submitted to the NMOCD on 8/9/96 and approved on 8/13/96.  
8/14/96 - 8/21/96

1. MIRU. TOH w/ rods & pump. Installed BOP. TOH w/ 2-3/8" tbg. TIH w/ bit & bailer, cleaned out hole to 8420'. Ran gauge ring to 8660'.

2. Ran GR/CCL from 8660'-8000'. TIH w/ CIBP & set @ 8380'.

3. Perforate 2 jsps as follows: 8106'-8116', 8154'-8160', 8188'-8196', 8204'-8240', 8268'-8280', 8287'-8294' (.45", 79 ft, 158 holes).

4. TIH w/ 2-3/8" prod tubing & treating packer. Pressure tested tubing to 5000 psi on trip downhole. Set packer at 8006'. Loaded backside w/ fresh 2% KCL water & pressure tested to 1000 psi.

5. Acidized new perms w/ 4000 20% NEFE, flushed to bottom perf w/ water. Max P = 5000#, AIR = 6 BPM. SI 30 min, swabbed back load.

6. Released & TOH w/ treating packer. TIH w/ production equipment. Returned well to production.

OPT 8/30/96 PUMPING BY ROD PUMP: 15 BOPD, 3 BWPD, 16 MCFD

(INTERNAL TEPI STATUS REMAINS PM)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst

DATE 9/30/96

TYPE OR PRINT NAME Monte C. Duncan

Telephone No. 397-0418

(This space for State Use)

APPROVED BY DATE TITLE

DATE OCT 6 1996

CONDITIONS OF APPROVAL, IF ANY: