

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-03102
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	E-7653
7. Lease Name or Unit Agreement Name	STATE AN
8. Well No.	2
9. Pool Name or Wildcat	VACUUM ABO REEF
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3973'

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>B</u> : <u>330</u> Feet From The <u>NORTH</u> Line and <u>2100</u> Feet From The <u>EAST</u> Line Section <u>7</u> Township <u>18S</u> Range <u>35E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3973'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER: <u>TA lower Abo & recom. upper Abo</u> <input checked="" type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <u></u> <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. ☐ MIRU Pride. TOH with rods and pump. Install BOP. TOH with 2-3/8" tubing. ☐ GIH with bit and bailer - clean out casing to 8380'.
2. ☐ Rig up Halliburton wireline services. Run in hole with CIBP and set at 8370'.
3. ☐ Perforate as follows:
☐ 8106'-8116', 8154'-8160', 8188'-8196', 8204'-8240', 8268'-8280', 8287'-☐ 8294'.
- ****Perforate 79' interval with 2 jsfp = 158 holes****
- ☐ Rig down Halliburton.
4. ☐ Go in hole with 2-3/8" production tubing and treating packer. Pressure test ☐ tubing to 5000 psi on trip downhole. Set packer at 8006'. Load backside with ☐ Fresh 2% KCL water and pressure test to 1000 psi.
5. ☐ Acid treat new perforations.
6. ☐ Flow/Swab back load taking samples of oil cut.
7. ☐ Release treating packer and TOH. TIH with 2-3/8" production tubing. Set ☐ seating nipple at 8320'.
8. ☐ TIH with rods and tubing. Return well to production.
9. ☐ Place on test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Darrell J. Carriger TITLE Prod. Engineer DATE 8/9/96
TYPE OR PRINT NAME Darrell J. Carriger Telephone No. 397-0426

(This space for State Use)

APPROVED BY TITLE DATE
CONDITIONS OF APPROVAL, IF ANY: