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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
3-NMOCC-HOBBS
1-FILE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
F-7653	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR APPLICATION TO DRILL OR TO RE-OPEN OR RE-LOG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (C-101) FOR SUCH PURPOSES.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER		7. Unit Agreement Name
2. Name of Operator GETTY OIL COMPANY		8. Form or Lease Name STATE "AN"
3. Address of Operator P. O. BOX 730, HOBBS, NEW MEXICO 88240		9. Well No. 2
4. Location of Well UNIT LETTER <u>B</u> <u>330</u> FEET FROM THE <u>NORTH</u> LINE AND <u>2100</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>7</u> TOWNSHIP <u>18-S</u> RANGE <u>35-E</u> N.M.P.M.		10. Field and Pool, or Wildcat VACUUM ABO REEF
11. Elevation (Show whether DF, RT, GR, etc.) 3984 RT		12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2-23-78. Pulled rods and tubing.
- Ran Halliburton RTTS and tubing and set pkr. @ 8579'; filled annulus w/50-50 treated brine and pressured to 200#; bled off to vacuum.
- Pumped 75 bbls. down tubing @ 6 BPM @ 2600#; casing still on vacuum.
- Pumped 1100 gals gelled brine, 9000# of 100 Mesh Sand, 250# Moth Balls and 50# Benzoic Acid.
- Old squeezed perfs. (8413-8564') communicated with Open Perfs. (8592-8754').
- Pulled up to 7900' and pumped 50 bbls. down backside to clear sand.
- Ran back to 8274' and set packer. Finished treatment in three stages. Total Treatment: 24,192 gals. WF-30, 9,000 Gals. 28# NE Acid, 18,000# 100 Mesh Sand, 100# Benzoic Acid, and 500# Moth Balls.
- Released packer and checked for fill. Sand pumped 8629-8840'.
- 3-1-78. Ran 2-3/8" tubing (set @ 8389'), rods, and anchor (Set @ 8351'). Ran 2" X 1-1/2" X 18" Pump and placed well back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
DALE R. CROCKETT

SIGNED: Dale R. Crockett

TITLE: AREA SUPERINTENDENT

DATE: MAY 2, 1978

Orig. Signed by
John Runyan

APPROVED BY: [Signature]
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE