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NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC
1-File

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
7-7553

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator GUTTY OIL COMPANY	8. Farm or Lease Name STATE "A"
3. Address of Operator	9. Well No. 2
4. Location of Well Box 249, Hobbs, New Mexico 88240	10. Field and Pool, or Wildcat VACUUM ABO
UNIT LETTER <u>B</u> FEET FROM THE <u>NORTH</u> LINE AND <u>2100</u> FEET FROM THE <u>12th</u> LINE, SECTION <u>7</u> TOWNSHIP <u>18 E</u> RANGE <u>35 E</u> NMPM.	12. County LEA
15. Elevation (Show whether DF, RT, GR, etc.) 3984 RT	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set packer at 3375'. Mixed 21 sacks Class C cement w/20% of Silsonite and displaced to 3530' with oil. Ran logging tool and found to 3530', 5' cement fill. Mixed 10 sacks Class C Cement w/20% Silsonite per sack and pumped into formation w/having pressure of 1,000#. Pressured formation back up to 1500#, side back, and cement stayed in place. Reversed 21 sacks; left 13 sacks in 5-1/2" casing. and squeezed 13 sacks in formation. Ran bit; tagged top of cement at 3377'. Drilled hard cement to 3470'. Tested w/1000#, OK. Drilled hard cement to 3450'. Tested w/1,000#, OK. Drilled hard cement to 3470'. Tested w/1000#. OK. Drilled cement to 3375' and washed sand to 3585'. (top of B.I. Stinger). Tested w/1,000#, OK. Circulated hole clean. Pulled BP. Ran bit and scraper. Tagged top of cement at 3450'. Drilled and washed to 3450' PSTD. Perforated 5-1/2" casing with casing gun from 3502-3505'; 3522-3524'; and 3540-3541' with 2 jets per foot. Attempted to acidize with 1,000 gals. After communication around packer was noted, swabbed out 500 gals. acid. (Isolated lower perforations with only 500 gals. as result of communication.)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNATURE

C. L. Wade

SIGNED C. L. Wade TITLE AREA SUPERVISOR DATE 1-17-73

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: