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# NEW MEXICO OIL CONSERVATION COMMISSION

3-11-1973  
1 FILE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
2 7653

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator GETTY OIL COMPANY	8. Farm or Lease Name STATE TEN
3. Address of Operator P.O. BOX 243, HOBBS, NEW MEXICO 88240	9. Well No. 2
4. Location of Well UNIT LETTER L, 33, FEET FROM THE 10, 11 LINE AND 11 FEET FROM THE 10, 11 LINE, SECTION 7, TOWNSHIP 10, 11 RANGE 30, 11 N.M.P.M.	10. Field and Pool, or Wildcat VACUUM AEO
15. Elevation (Show whether DF, RT, GR, etc.) 3984 RT	12. County LEA

16.

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

A production survey that was run in March 1973 found that the interval 8413 to 8549' was producing excessive gas, which was causing a penalized GOR. Oil was being produced from 8592-58'. Attempts to separate the Gas and Oil Production by using a packer was not successful, due to an apparent cement channel behind the casing.

It is proposed to set a temporary bridge plug at 8583'. Block the channel with Benzoic Acid and salt, and squeeze off the gas perforations 8413-8564. After the excess cement is drilled out and the temporary BP is removed the well will be returned to production through perforations 8592-8754.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eugene J. Miller TITLE AREA ENGINEER DATE AUGUST 24, 1973

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE AUG 28 1973

10/10/73