

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

.....
(Company or Operator)

(1999)

Pool.

Lea

..County.

330

N

- iii

2100

fect from

East

7

2-15-62

B-7653

Drilling Commenced.....**2-15-62**....., 19..... Drilling was Completed.....**3-23-62**....., 19.....

Name of Drilling Contractor **Rowan Drilling Co.**

Address **Drawer 12247, Ft. Worth, Tex.**

Elevation above sea level at Top of Tubing Head.....**3974**..... The information given is to be kept confidential until
NOT CONFIDENTIAL..... 19.....

No. 1. from **8592** to **8754** No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from to feet.

No. 4. from to feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	36	New	334'	Tex. Pat.			Surface
8-5/8	32 7 24	"	3298'	Float			Intermediate
5-1/2	15.5 & 17	"	8898'	"		8592-8754	Oil string
2-3/8	4.7	"	8850'				Tubing

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2	13-3/8	334	450	Pump		
11	8-5/8	3298	1400	Pump & plug		
7-7/8	5-1/2	8898	1200	" "		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated perforations 8592-8658, 8722-34, 8740-54' w/ 1000 gal. mud acid. Max. press. 3000#. Treating rate, 1 BPM.

Result of Production Stimulation. **Well flowed 115.5 BO, no water, on 15/64" choke, tubing press.**

4504.

Depth Cleaned Out.....8870'

RECORD OF DRILL-STEM AND SPECIAL 1 3

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to T.D. feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 3-29-62, 19
OIL WELL: The production during the first 24 hours was 213 barrels of liquid of which 99.8% was oil; 02% was emulsion; % water; and % was sediment. A.P.I. Gravity 41.2
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.			T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates	2925		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	3957		T. McKee		T. Menefee
T. Queen	4273		T. Ellenburger		T. Point Lookout
T. Grayburg	4583		T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T. Rustler	1481	T. Morrison
T. Drinkard			T. Delaware	4928	T. Penn
T. Tubbs			T. Bone Springs	8100	
T. Abo	8160				
T. Penn					
T. Miss					

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	73	73	Surface sand & shells	8342	8900	558	Lime
73	296	221	Lime rocks & red bed				
221	910	614	Red beds				
910	1394	484	Red bed & anhy. streaks				
1394	1570	176	Anhy.				
1570	2070	500	Anhy. & gyp.				
2070	2227	157	Anhy.				
2227	2545	318	Anhy. & salt				
2545	2784	239	Salt, gyp. & anhy.				
2784	3257	473	Anhy. & gyp.				
3257	3812	555	Lime				
3812	3935	123	Lime & gyp.				
3935	4028	93	Lime				
4028	4210	182	Lime & anhy.				
4210	4394	184	Lime & gyp.				
4394	5966	1572	Lime				
5966	6298	332	Lime & sand				
6298	6430	132	Lime				
6430	7465	1035	Sandy lime				
7465	7534	69	Lime				
7534	8036	502	Sandy lime				
8036	8052	16	Sandy lime w/ chert				
8052	8117	65	Sandy lime				
8117	8218	101	Lime				
8218	8342	124	Gray lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 30, 1962

Company or Operator Tidewater Oil Co. Address Box 547, Hobbs, N. Mex. (Date)
Name Position Title Area Supt.