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INTER MEXICO OIL CONSERVAT	ION COMMISSION	FORM C-103 (Rev 3-55)
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PROAKTION OFFICE (Submit to appropriate District Office as ;	per Commission Rule 1106)	
	, Hobbs, N. Mex.	
Lease Well No. Unit Letter Section To		3 5 8
State "AN"2B7Date Work PerformedPoolCourt	185	J 4 🖟
2-16-62 Undesignated - Vacuum Abo	Les	• · · · · · · · · · · · · · · · · · · ·
THIS IS A REPORT OF: (Check appropriate b Beginning Drilling Operations Casing Test and Center 144		
Plugging Remedial Work		
Detailed account of work done, nature and quantity of materials used, and results obtained		
Cott Field . Vienan	Tidewater Oil Co	ompany
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