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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Supersedes Old
C-102 and C-103
Effective 1-1-65

5-NMOCC-HOBBS
1-R. J. STARRAK-TULSA
1-A. B. CARY-MIDLAND
1-PWS, ENGR.

1-FOREMAN
1-FILE
1-BB, OFC TECH

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E-7653

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR OPERATIONS TO BE DONE IN A DIFFERENT RESERVOIR.
(SEE APPLICATION FOR PERMIT TO DRILL C-101 FOR SUCH OPERATIONS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
Getty Oil Company

3. Address of Operator
P. O. Box 730, Hobbs, NM 88240

4. Location of Well
UNIT LETTER G 1650 FEET FROM THE North LINE AND 2310 FEET FROM
THE East LINE, SECTION 7 TOWNSHIP 18S RANGE 35E NMPL.

7. Unit Agreement Name
8. Form of Lease Name
State "AN"
9. Well No.
10. Field and Pool, or Wildcat
Vacuum Abo, Reef

15. Elevation (Show whether DF, RT, GR, etc.)
12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER <u>Reperforate & acidize</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/11/80 Moved in and rigged up DA&S.

2/12 Pulled rods and 279 jts. (8734') 2 3/8" tbg.

2/13 Ran plug and pkr. Set plug at 8866'. Set pkr. at 8594'. BJ treated 5 1/2" perms., 8642-8866', with 15,120 gals. 20% Sta-Live - 3 stages with Cardinal Survey Tag Master. Maximum 2450#, minimum 640#, rate 6.6 BPM. Total load 642 bbls. Communicated thru perms. 8519-8582'.

2/14 Raised and set pkr. 8497'. BJ treated with 8862 gals. 20% Sta-Live - 2 stages. Flushed 43 bbls. KCl. SD vacuum. Maximum 3160#, minimum 160#, rate 7 BPM. Total load 992 bbls. Pulled pkr. and plug. Ran 280 jts. 2 3/8" (8734'), anchor 8682', and seating nipple 8719'.

2/15 Set anchor at 8683'. Ran 2" x 1 1/4" x 24' pump. Put well back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 2/21/80

APPROVED BY [Signature] TITLE [Signature] DATE FEB 25 1980

CONDITIONS OF APPROVAL, IF ANY: