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NEW MEXICO OIL CONSERVATION COMMISSION

4-NMOCC
1-File

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	E-7653

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator GETTY OIL COMPANY	8. Farm or Lease Name State "AN"
3. Address of Operator P. O. BOX 249, HOBBS, NEW MEXICO	9. Well No. 3
4. Location of Well UNIT LETTER: G 1650 FEET FROM THE North LINE AND 2310 FEET FROM THE East LINE, SECTION 7 TOWNSHIP 18S RANGE 35E NMPM.	10. Field and Pool, or Wildcat Vacuum Abo
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforated Abo zone with one jet per foot from 8642 to 8664; 8674 to 8696; 8744 to 8748; 8750 to 8754; 8760 to 8768; and 8744 to 8792. Set bridge plug at 8878, RTTS at 8709 with tailpipe at 8847'. Spotted acid across new perforations. Pressured up to 5000#, slow bleed-off initially, then broke fast to 0#. Started treating, then obtained blow on casing, pumped 33 bbls acid, pumped moth balls to try bridging communication. Did not bridge, set RTTS at 8611', pumped in w/oil. Still communicated to perforations above. Re-set RTTS at 8473', above all perforations. Packer held OK. Re-set RTTS at 8321 w/tailpipe at 8459. Treated w/ 4500 gals 20% suspending acid and 2250 gals 15% "J" acid, using 2700# moth balls and 2300 gals treated oil.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY:

SIGNED C. L. Wade TITLE Area Superintendent

DATE 1-14-69

APPROVED BY

John W. Runyan

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: