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NEW MEXICO OIL CONSERVATION COMMISSION

3 - NMOCC - Hobbs
1 - File

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|--|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 7. Unit Agreement Name |
| 2. Name of Operator Getty Oil Company | | 8. Farm or Lease Name State "AM" |
| 3. Address of Operator Box 249, Hobbs, New Mexico | | 9. Well No. 3 |
| 4. Location of Well UNIT LETTER G 1650 FEET FROM THE North LINE AND 2310 FEET FROM THE East LINE, SECTION 7 TOWNSHIP 188 RANGE 35E NMPM. | | 10. Field and Pool, or Wildcat Vacuum Abo |
| 15. Elevation (Show whether DF, RT, GR, etc.) | | 12. County |

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|---|---|---|---|
| PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well is presently pumping deficiently at 122 BOPD. It is proposed to additionally perforate the Vacuum Abo zone and acid stimulate this well as follows:

Perforate Abo 8642-64, 8674-96, 8744-48, 8750-54, 8760-68, 8774-92 with one (0.45" hole) jet per foot.

Set BP at 8670' and RTTS at 8710-20'. Spot 200 gals acid and breakdown interval 8744-92'. Pick up and set the packer at 8720'. Treat w/3,000 gals. 20% suspending acid. Flush w/1500 gals. of treated lease crude. Pick up BP and set between 8696 and 8744'. Spot 200 gals. of 20% suspending acid across the perforations at 8642-8664'. Pick up and set packer at 8600'. Treat w/3,000 gals. 20% suspending acid. Flush w/1500 gals. treated lease crude. Set BP at 8600', packer at 8450'. Treat w/2250 gals. 15% "J" acid. Flush with 1500 gals. of treated lease crude. Approximately 1825 lbs. of graded moth balls to be used in above treatment.

Set bridge plug at 8850', RTTS at 8610' and swab test new perforations. If tests indicate well will flow, run tubing with packer. If well will require pumping, re-run completion now in hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

SIGNED G. L. WADE TITLE Area Supt. DATE 12-23-68

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: