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| TRANSPORTER | OIL | |
| | GAS | |
| OPERATOR | | |
| PRORATION OFFICE | | |

NEW MEXICO OIL CONSERVATION COMMISSION

## REQUEST FOR ALLOWABLE
## AND
## AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

**I.**

Operator

Getty Oil Company

Address

P. O. Box 249, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

New Well ☐  
Recompletion ☐  
Change in Ownership ☒

Change in Transporter of:  
Oil ☐  Dry Gas ☐  
Casinghead Gas ☐  Condensate ☐

Other (Please explain)

If change of ownership give name and address of previous owner _Tidewater Oil Company, P. O. Box 249, Hobbs, New Mexico 68240_

## II. DESCRIPTION OF WELL AND LEASE

| Lease Name | Well No. | Pool Name, Including Formation | Kind of Lease | Lease |
|---|---|---|---|---|
| State "AN" | 3 | Vacuum Abo | State, Federal or Fee   State | State |

Location

Unit Letter G  1650 Feet From The North Line and 2310 Feet From The East

Line of Section 7  Township 18S  Range 35E , NMPM,  Lea  County

## III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| Name of Authorized Transporter of Oil or Condensate | Address (Give address to which approved copy of this form is to be sent) |
|---|---|
| Texas New Mexico Pipeline Co. | Box 1910, Midland, Texas |

| Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ | Address (Give address to which approved copy of this form is to be sent) |
|---|---|
| Phillips Petroleum Co. | Phillips Bldg., Odessa, Texas |

| If well produces oil or liquids, give location of tanks. | Unit | Sec. | Twp. | Rge. | Is it initially connected? | When |
|---|---|---|---|---|---|---|
| | B | 7 | 18 | 35 | Yes | |

If this production is commingled with that from any other lease or pool, give commingling order number: _____

## IV. COMPLETION DATA

| Designate Type of Completion — (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Resv. | Diff. Resv. |
|---|---|---|---|---|---|---|---|---|
| Date Spudded | Date Compl. Ready to Prod. | | Total Depth | | | P.B.T.D. | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | | Top Oil/Gas Pay | | | Casing Depth | | |
| Perforations | | | | | | Depth Casing Shoe | | |

### TUBING, CASING, AND CEMENTING RECORD

| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
|---|---|---|---|
| | | | |
| | | | |
| | | | |
| | | | |

## V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

### OIL WELL

| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
|---|---|---|---|
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas-MCF |

### GAS WELL

| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
|---|---|---|---|
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

C. E. Wade  
_(Signature)_  
Area Superintendent  
_(Title)_  
September 30, 1963  
_(Date)_

### OIL CONSERVATION COMMISSION

APPROVED _____, 19 ____

BY _____

TITLE _____ SUPERVISOR DISTRICT 1

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.