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NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - **(OIL)** ALLOWABLE

HOBBS OFFICE CCC

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-801 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

5-11-62

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS

Tidewater Oil Company

State "NM"

Well No. 3

SW

NE

(Company or Operator)

(Lease)

G

Sec. 7

T. 18S

R. 35E

NMPM.

Vacuum Abo

Unit Letter

Lea

County. Date Spudded 3-24-62

Date Drilling Completed 5-1-62

Please indicate location:

Elevation 3970 GR

Total Depth 8985

PBTD

Top Oil/Gas Pay 8519

Name of Prod. Form. Abo

PRODUCING INTERVAL -

Perforations 8805-8879

8519-82

Open Hole

Depth Casing Shoe 8983

Depth Tubing 8574

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 114 bbls. oil, 0 bbls. water in 12 hrs, 0 min. Size 3/8

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 600 gal. acid.

Casing Press. \_\_\_\_\_ Tubing Press. 150 Date first new oil run to tanks 5-10-62

Oil Transporter Texas-New Mexico Pipeline Co.

Gas Transporter

Remarks: Well was perforated 8805 to 8879'. Attempted to acidize, but could not pump into formation. Perf. 8519-82 & acidized w/ 6000 gal.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_, 19\_\_\_\_\_

Tidewater Oil Company

(Company or Operator)

Original Signed By

By: C. L. WADE (Signature)

Title Area Supt.

Send Communications regarding well to:

Name C. L. Wade

Box 547, Hobbs, N. Mex.

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

Title \_\_\_\_\_