Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies

### State of New Mexico

Enc. \_\_\_, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

Fee Lease - 5 copies DISTRICT_I				T 00	NICIY	m x 7 A m	ייעריי	N P	TYTE	TON	.T	-						
P.O. Box 1980, Hob	bs. I	NM 88240	U	T CO		RVAT		ΝD	1 V 13	'IUI	<b>Y</b>   V	VELL API	NO.	20.00	)E 00:	0.4		
DISTRICT II	JJ, I	55=10		_		P.O. Box 2					-				25-031	U4		
P.O. Box Drawer DD	, Arı	tesia, NM 88	210	Santa	a Fe,	New Mex	cico 8	3750	4-2088	5	5	i. Indicat	te Type	e of Lea		TE 🔯	i	FEE 🗍
DISTRICT III_		•									-	S. State (	Oil / G	26 1 00		<u>=</u>	į	·
1000 Rio Brazos Rd.	, Az	tec, NM 874	10									. State (	OII 7 G	as Leg	E-76	553		
	W	LL COMPLET	ION O	R RECOM	PLETI	ON REPOR	RT ANI	D LO	3									
1a. Type of Well:			. 🖵								7	. Lease	Name	or Uni	t Agree	ement l	Name	
<del></del>		ELL DR'	٧Ш	OTHER_					THER		:	STATE A	٨N					
b. Type of Completio		KOVER 🛛	DEE	PEN 🗍	PLUG BACK	DIFF RES.	☐ RE		WELLBORE									
	VUK	OVER M	DEE	-EN L			<u> </u>			<del></del>								
Name of Operator     TEXACO EXPLORATION & PRODUCTION INC.								8. Well No. 4										
3. Address of Operator 205 E. Bender, HOBBS, NM 88240									9. Pool Name or Wildcat VACUUM ABO REEF									
4. Well Location						110	שרםר	) i.e.	and o	00		Eggt Err	m Th	a E ^ C	<b>э</b> т	1 :	20	
		<u> </u>																
Section	7		_ To	wnship <u>1</u>	8S		_ Ran	ge	35E		.NMP	M			LE	<u>A</u> CO	UNTY	
10. Date Spudded 5/2/62	1	1. Date T.D. Rea	ched 6/18	i	ate Con	npl. (Ready t	to Prod 11/1/9		1 -	levation 4' GL	ns (DF	& RKB,	RT, GI	R, etc.)		14. E 3964	lev. Cs '	ghead
15. Total Depth	16	Plug Back T.D.			Compl	How Many			18. Inte		Rota	ry Tools			Cable	Tools		
9040'	89	•		-					1	led By	1	040'			-			
19. Producing Interval	s), o				Name									20. Wa	s Dire	ctional	Surve	/ Made
8 <del>617' - 8988</del> ' (VACU	UM /	ABO REEF)	351	18-45	<u>510</u>	)								YES				
21. Type Electric and (	Othe	r Logs Run												22. Wa No	ıs Well	Cored		
NONE ON THIS RECO	<b>VPLE</b>	TION		<del> </del>										140				
23.				CAS		RECORD	(Repo				n wel				- 1			
CASING SIZE		WEIGHT LE	3./FT.		DEPTH	SET			HOLE SI	ZE		CEMI	ENT R	ECORD	)	AMO	UNT. P	ULLED
13 3/8"		48#		317'			17	1/4"				350 SXS, CIRC CMT						
8 5/8"		24# & 32#		3334	3334' 11				1*			1950 SXS, CIRC CMT						
5 1/2" 15.5# &17#				9001	9001' 7				7/8"			1038 SXS, CIRC CMT						
															$\perp$			
24.			LINE	R RECO							25.			TUBIN				<del></del>
SIZE		ТОР		воттом	s	ACKS CEME	ENT		SCREEN			SIZE			PTH SE	Т	PAC	KER SET
											2 7/8	3"		8931'			•	<del></del>
					$\bot$					1D C	<u> </u>	04071	DE C	ELICA:	T 60'	IE 575	ET^	<del></del>
26. Perforation record			numbe	r)				27.			U1, F	RACTU						
	DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  857-8988' (VACUUM ABO REEF)  8617'-8988' ACID: 9000 GALS 15% HCL																	
1 8264 - 8	8564-8610 per 111 8617-8988. ACID: 300			J GALS 1976 FICE														
			ny a	7			ļ	<u></u>			+							
20						PRODUC	CTIO!	L										
28.		Dun el contro de		Eleveine e	n lise -				umo)					Well	Status	(Prod.	or Sh	ut-in)
Date First Production 11/1	/96	Production Me PUMPING 2				umping - siz	e and	ryhe b	unp)					PRO	D.			
15000 01 1001	ours	tested	Choke	Size	1	'n For Period	Oil - E	BbI.		Gas - I 13	MCF	- 1	Water 320	- Bbl.	-	Gas -	Oil Ra	tio
Flow Tubing Press.		sing Pressure		Calculated Hour Rate	24-	Oil - Bbl.	L	G	as - MCF		Wa	ater - Bbl.	_		Gravit	y - API		.)
29. Disposition of Gas	(So	ld, used for fuel	, vente			<u> </u>								Witness CHEW				
SOLD 30. List Attachment	NON	IF ON THIS REC	OMPI P	TION									MINC	.nevV				
31. I hereby certify th					s form	is true and	comple	ete to	the best	of my l	knowl	edge and	belief					
SIGNATURE	16	VA Com	lonic	C. Duno		TLE Eng	yı AS	<b>ા</b>	· <del>- · , -</del>					DA Telepho	NTE _		1/2 97-041	8
TYPE OR PRINT NAM	E	N	ionte	C. Duile	ail			••				_		. Greprit			-, -541	

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

# INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

#### Southeastern New Mexico Northwestern New Mexico T. Anhy T. Canyon T. Ojo Alamo T. Penn "B" T. Salt T. Strawn T. Kirtland-Fruitland T. Penn "C" B. Salt T. Atoka T. Pictured Cliffs T. Penn "D" T. Yates T. Miss T. Cliff House T. Leadville T. 7 Rivers T. Devonian T. Menefee T. Madison T. Queen T. Silurian T. Point Lookout T. Elbert T. Grayburg T. Montoya T. Mancos T. McCracken T. San Andres T. Simpson T. Gallup T. Ignacio Otzte T. Glorieta T. McKee T. Base Greenhorn T. Granite T. Paddock T. Ellenburger T. Dakota Т. T. Blinebry T. Gr. Wash T. Morrison T. Delaware Sand T. Tubb T. Todilto T. Drinkard T. Bone Springs T. Entrada T. Abo T. Wingate T. Wolfcarnp Τ. T. Chinle Τ. T. Penn T. Permian Τ. T. Cisco (Bough C) Τ. T. Penn "A" OIL OR GAS SANDS OR ZONES No. 1, from to No. 3, from to No. 2, from to No. 4, from IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
							<b>5.</b>
							<b>x</b>
				:			1.7% 1.