

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-03104
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	E-7653
7. Lease Name or Unit Agreement Name	STATE AN
8. Well No.	4
9. Pool Name or Wildcat	VACUUM ABO REEF
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3964' GL

SUNDY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location
Unit Letter H : 1650 Feet From The NORTH Line and 990 Feet From The EAST Line
Section 7 Township 18S Range 35E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3964' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: RECOMPLETED IN VACUUM ABO REEF ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This is the subsequent report to a C-101 dated 8/20/96 and approved by the NMOCDD on 10/30/96 where TEPI proposed to re-enter this temporarily abandoned wellbore & recomplete the well in the Vacuum Abo Reef zone. Temporary Abandonment had been approved thru 9/1/97. The well had previously produced from the Vacuum Abo Reef zone.

10/23/96 - 10-30/96

1. MIRU pulling unit. Picked up 2-7/8" production tubing. TIH with 4 3/4" bit & six 3 1/2" drill collars on 2-7/8" production tubing.
2. Tag fill @ 8480', circled hole clean & displace w/ 2% KCL, tstd csg to 300#, OK. Drill out fill & 35' cement to CIBP set @ 8530' & bailed clean. Pushed remainder of CIBP to bottom of hole.
3. Perforated w/ 2 jsf, 120° phasing, .40" holes from 8564'-8610'. TIH w/ 2-7/8" tubing & 5 1/2" treating packer. Setpacker @ 8459'. Loaded csg 2% KCL & tstd csg to 300#, OK.
4. RU coiled tubing unit. Acidized entire perforated interval w/ 9000 gallons 15% HCL. Max P = 1950, AIR = 2.3 BPM. SI 24 hrs.
5. Swab back load. Released & TOH w/ treating packer & WS. TIH w/ 2-7/8" production tubing, seating nipple @ 8931'. TIH with rods & pump. Return well to production in Vacuum Abo Reef zone.

OPT 12/9/96 BY ROD PUMP: 7 BOPD, 320 BWPD, 13 MCFD

(INTERNAL TEPI STATUS FROM TR-O TO PM)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 1/20/97

TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State Use)

APPROVED BY Monte C. Duncan TITLE Engr Asst DATE 1/20/97

CONDITIONS OF APPROVAL, IF ANY: