

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

0+5-NMOCD-Hobbs 1-JA  
1-File 1-BW  
1-Engr. PWS 1-Laura Richardson-Midland  
1-Foreman EF

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - 1 (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Getty Oil Company		8. Farm or Lease Name State AN
3. Address of Operator P.O. Box 730, Hobbs, NM 88240		9. Well No. 4
4. Location of Well UNIT LETTER <u>H</u> <u>1650'</u> FEET FROM THE <u>North</u> LINE AND <u>990'</u> FEET FROM THE <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>18S</u> RANGE <u>35E</u> NMPM.		10. Field and Pool, or Wildcat Vacuum Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3975' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Cleaned out &amp; Acidized</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/18/83 Pull ODI and install beam pump. Rig up. Pull ODI. Ran model "R" Baker pkr.  
3/19/83 Ran pkr to 8996'. Pick up to 8964'. Dump 150 bbls fresh water w/ soap. Swab iron sulfide & trash. Spot 110 gals scale inhibitor across perfs 8617-8988.  
3/21/83 Set pkr @ 8470'. Western started acid job @ 8:30 AM and pumped 7000 gals DS-30 w/ 2000# rock salt and 200 balls. Flushed w/ 32 bbls fresh. Treatment on vac. Avergae rate 30 BPM. RU swab. Begin F.L. @ 6800'. Swabbed 8 hours. End F.L. @ 8400'.  
3/22/83 POH w/ pkr & layed down workstring. TIH w/ 2 7/8" prod. tbg. SN @ 8889'. Anchor @ 8889'. Installed wellhead.  
3/23/83 Ran rods & pump. Placed on pump @ 5:00 AM.  
3/24/83 Rigged down. 1 1/2" pump, 144 x 8.5 SPM. Placed well back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Superintendent DATE March 28, 1983

ORIGINAL SIGNED BY EDDIE SEAY

APPROVED BY OIL & GAS INSPECTOR TITLE \_\_\_\_\_ DATE MAR 30 1983

CONDITIONS OF APPROVAL, IF ANY:

294

RECEIVED  
MAR 29 1983  
OFFICE