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Obvised 7/1/80
(Form C-100)
N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

1962 JUN 20 AM 10:58

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WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

Ridewater Oil Company

State AN AREA 640 ACRES LOCATE WELL CORRECTLY

(Company or Operator) (Lease)

Well No. 4, in SE 1/4 of NE 1/4, of Sec. 7, T. 18S, R. 35E, NMPM. Vacuum Abo Lea Pool, County.

Well is 1650 feet from North line and 990 feet from East line of Section 7. If State Land the Oil and Gas Lease No. is E-7453

Drilling Commenced 5-2-62, 19. Drilling was Completed 6-18-62, 19.

Name of Drilling Contractor Rowan Drilling Co.

Address Box 12247, Fort Worth 16, Texas

Elevation above sea level at Top of Tubing Head 3965

NOT CONFIDENTIAL The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from 8881 to 8988

No. 2, from to

No. 3, from to

No. 4, from to

No. 5, from to

No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	48	New	317	Tex. Pat.			Surface
8-5/8	24 & 32	"	3334	Pilot			Intermediate
5-1/2	15.5 & 17	"	9001	Pilot		8881-8988	Oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4	13-3/8	317	350	Pump & plug		
11	8-5/8	3334	1950	" "		
7-7/8	5-1/2	9001	1038	" "		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized w/ 3000 gal. reg. NE w/ inhibitor,

Result of Production Stimulation Well flowed 119.30 BO, no water in 19 hours on 20/64" choke, TP 130#, GMR 862:1.

9015

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9001 T.D. feet, and from _____ feet to _____ feet.
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing June 27, 19 62

OIL WELL: The production during the first 24 hours was 119 barrels of liquid of which 96.4 % was
 was oil; 6/10 of 1 % was emulsion; _____ % water; and _____ % was sediment. A.P.I.
 Gravity _____

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
 liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.			T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates	<u>2933</u>		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen	<u>3994</u>		T. Ellenburger		T. Point Lookout
T. Grayburg	<u>4319</u>		T. Gr. Wash		T. Mancos
T. San Andres	<u>4639</u>		T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T. <u>Rustler</u>	<u>1505</u>	T.
T. Abo	<u>8600</u>		T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
<u>0</u>	<u>320</u>	<u>320</u>	<u>Caliche & red bed</u>	<u>7952</u>	<u>7965</u>	<u>13</u>	<u>Lime & chert</u>
<u>320</u>	<u>1520</u>	<u>1200</u>	<u>Red bed & anhy.</u>	<u>7965</u>	<u>8043</u>	<u>78</u>	<u>Lime</u>
<u>1520</u>	<u>1818</u>	<u>298</u>	<u>Anhy.</u>	<u>8043</u>	<u>8102</u>	<u>59</u>	<u>Lime & chert</u>
<u>1818</u>	<u>2529</u>	<u>711</u>	<u>Anhy., gyp., salt</u>	<u>8102</u>	<u>8124</u>	<u>22</u>	<u>Lime</u>
<u>2529</u>	<u>2956</u>	<u>427</u>	<u>Anhy. & gyp.</u>	<u>8124</u>	<u>8144</u>	<u>20</u>	<u>Lime & chert streaks</u>
<u>2956</u>	<u>3097</u>	<u>141</u>	<u>Anhy.</u>	<u>8144</u>	<u>8227</u>	<u>83</u>	<u>Lime</u>
<u>3097</u>	<u>3157</u>	<u>60</u>	<u>Gyp. & lime</u>	<u>8227</u>	<u>8240</u>	<u>13</u>	<u>Lime & dolomite</u>
<u>3157</u>	<u>3257</u>	<u>100</u>	<u>Gyp., lime & anhy.</u>	<u>8240</u>	<u>8250</u>	<u>10</u>	<u>Lime</u>
<u>3257</u>	<u>3310</u>	<u>53</u>	<u>Lime</u>	<u>8250</u>	<u>8278</u>	<u>28</u>	<u>Lime & chert streaks</u>
<u>3310</u>	<u>3335</u>	<u>25</u>	<u>Lime & gyp.</u>	<u>8278</u>	<u>8360</u>	<u>82</u>	<u>Lime</u>
<u>3335</u>	<u>4051</u>	<u>716</u>	<u>Lime</u>	<u>8360</u>	<u>8371</u>	<u>11</u>	<u>Lime & chert</u>
<u>4051</u>	<u>4235</u>	<u>184</u>	<u>Lime & gyp.</u>	<u>8371</u>	<u>8373</u>	<u>2</u>	<u>Lime</u>
<u>4235</u>	<u>6131</u>	<u>1896</u>	<u>Lime</u>	<u>8373</u>	<u>8474</u>	<u>101</u>	<u>Lime & chert streaks</u>
<u>6131</u>	<u>6497</u>	<u>366</u>	<u>Lime & sand</u>	<u>8474</u>	<u>8604</u>	<u>130</u>	<u>Lime</u>
<u>6497</u>	<u>6502</u>	<u>5</u>	<u>Lime</u>	<u>8604</u>	<u>8650</u>	<u>46</u>	<u>Lime & sand</u>
<u>6502</u>	<u>6704</u>	<u>202</u>	<u>Lime & sand</u>	<u>8650</u>	<u>9001</u>	<u>351</u>	<u>Lime</u>
<u>6704</u>	<u>7238</u>	<u>534</u>	<u>Lime</u>				
<u>7238</u>	<u>7286</u>	<u>48</u>	<u>Lime & chert</u>				
<u>7286</u>	<u>7538</u>	<u>252</u>	<u>Lime</u>				
<u>7538</u>	<u>7545</u>	<u>7</u>	<u>Lime & chert</u>				
<u>7545</u>	<u>7605</u>	<u>60</u>	<u>Lime</u>				
<u>7605</u>	<u>7649</u>	<u>44</u>	<u>Sandy lime</u>				
<u>7649</u>	<u>7722</u>	<u>73</u>	<u>Lime</u>				
<u>7722</u>	<u>7898</u>	<u>176</u>	<u>Lime & chert</u>				
<u>7898</u>	<u>7952</u>	<u>54</u>	<u>Lime</u>				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

June 28, 1962

(Date)

Company or Operator Tidewater Oil Company

Address Box 547, Hobbs, N. Mex.

Name _____ Original Signed By W. W. Scott

Position or Title Field Foreman