

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	3002503105
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	739380
7. Lease Name or Unit Agreement Name	STATE -AN-
8. Well No.	5
9. Pool Name or Wildcat	VACUUM ABO REEF

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐ HORIZONTAL ☐

2. Name of Operator: TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator: 205 E. Bender, HOBBS, NM 88240

4. Well Location: Unit Letter J, 2310 Feet From The SOUTH Line and 2310 Feet From The EAST Line. Section 7, Township 18S, Range 35E, NMPM, LEA COUNTY.

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3977'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATION ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	HORIZONTAL DATA ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-21-00: MIRU KEY UNIT. NDWH. REL TAC. NUBOP.
 12-23-00: RU PUMP TRUCK. PUMP 10 BFW DN TBG. TBG ON VAC. TOH W/TBG. TIH W/BIT, CSG SCRAPER. 2 7/8" TBG TO 8985'. TAG BTM @ 8985'.
 12-24-00: PUMP 10 BFW DN TBG & 10 BFW DN CSG. WELL ON VAC. TIH W/CIBP TO 8490. SET @ 8490. PRESS TEST CSG TO 1000 PSI.
 1-21-01: MIRU KEY RIG #118. UNLOAD DP.
 1-23-01: PU GAUGE MILLS & TIH W/2 7/8" DP. TAG CIBP @ 8490. PU WHIPSTOCK ASSEMBLY & ORIENT. RU GYRO TOOLS. RUN SURVEY TO 8400. SET WHIPSTOCK W/24 DEG HEADING.
 1-24-01: MILL 8478-8749, 8480, 8488, 8673
 1-26-01: NU ROT HEAD. INJ'G AIR @ 2000. TIH W/33 STNDS. TIH TO TOP OF WINDOW @ 8478. BLOW HLE DRY @ 1500 PSI.
 1-27-01: TIH W/4 STNDS. SLIDE 8673-8702, K8706, 8737, 8864, 8896, 8909, 8927, 8991, 9016, 9047, 9179, 9263, 9306, 9326, 9338, 9370, 9465, 9496, 9498, 9527, 9559, 9591, 9654, 9717, 9727, 9781, 9806, 9882 TD @ 12:00 NOON 1-31-01. RUN THERMAL DECAY TIME LOG FR 9874-8252.
 2-02-01: TIH W/NEW BHA. WRK HOOK INTO WHIPSTOCK. JAR LOOSE. PI RBP & TIH TO 8350 & SET. NDBOP. NU RENTAL BOP.
 2-03-01: RIG DOWN UNIT.
 2-06-01: MIRU KEY RIG #319. PU RETR HEAD & TIH W/111 JTS OF TBG TO 3460.
 2-07-01: TIH W/RETR HEAD TO TOP OF PLUG @ 8350. REL RBP. PU PKR W/SN ABOVE PKR. TIH W/47 JTS TBG.
 2-08-01: SET PKR & TESWT TO 1000 PSI. SN @ 8388. PKR @ 8396'.
 2-09-01: MIRU COIL TBG UNIT. TEST LINES TO 6000 PSI. TIH W/SONIC HAMMER W/200 GALS 20% ACID. TREAT W/23000 GALS 20% HCL & 5000 GALS 2% KCL WTR FR 9882-9700 W/20 GPF 20% HCL, 9700-9410 W/2% KCL, 9410-8490 W/20 PGF 20% HCL. FLUSH W/2% KCL WTR.
 2-10-01: REL PKR. TIH W/SANDLINE DRILL. KNOCK CIBP OUT @ 8490 & CHASE TO BTM. PULL DRILL.
 2-11-01: TIH W/PROD TBG. TAG BTM & SET TA. NDBOP. NUWH.
 2-14-01: RUN PMP & RDS. SPACE OUT. LOAD & TEST PUMP. MIRU LUFKIN 1280 PUMP UNIT.
 2-28-01: ON 24 HR OPT. PUMPED 22 BO, 213 BW, & 23 MCF. TOP OF WINDOW: 8478, BTM OF WINDOW: 8484, SN @ 8936. FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: J. Denise Leake TITLE: Engineering Assistant DATE: 4/24/01

TYPE OR PRINT NAME: J. Denise Leake Telephone No.: 397-0405

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APPROVED

CONDITIONS OF APPROVAL, IF ANY: TITLE: DATE:

SeSato, Nicholas 12-93 ver 1.0

5 L BAL: 67-18S, 35E ~~1668~~ FAL, 1671 FEL
3612 FSI