Submit 5 Copi Appropriate District Office P.O. Box 1980, Hobbs, NM 88240

State of New Mexico rgy, Minerais and Natural Resources Departme.

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

I.	HEQ	TOTRA			ABLE AND IL AND N	AUTHO	RIZATIO	N			
Operator		10 1112	NOPOF	11 0	IL AND N	ATUHAL		ell API No.			
Texaco Producing	g Inc.										
P.O. Box 730, Ho	hha VM	00010	_ 								
Reason(s) for Filing (Check proper box		88240		-							
New Well	•	Change in	Transporter	of:	0	ther (Please ex	main)				
Recompletion	Oil		Dry Gas		(as Tran	sporter	Name Cha	mae		
Change in Operator	Casinghe	ad Gas X			-		oporter	Name Olic	inge:		
If change of operator give name and address of previous operator											
II. DESCRIPTION OF WELL											
Lease Name	AND LE		Dool No.	I t	P - F						
State AN					_			d of Lease Lease No. E, Federal or Fee E7653			
Location					noo neer				E/6)))	
Unit LetterJ	:2	310	Feet From 7	he _	South Li	ne and 2	310	Feet From The	Eas	st	
Section 7 Towards	100	•						rearron ine		Stline	
Section / Towns	nip 185	5	Range		5E , N	МРМ,		Lea		County	
III. DESIGNATION OF TRAI	NSPORTE	R OF OII	L AND N	ATT	RAI. GAS		-				
	⊽ 😿	or Condens	#LE	,	Address (Gi	ve address to v	vhich approv	ed copy of this fo	rm is to be	eesti	
lexas New Mexico Pipeline Co. (0095-0498)					Address (Give address to which approved copy of this form is to be sent) P.O. Box 2528, Hobbs, NM 88240						
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Texaco Inc.					Address (Give address to which approved copy of this form is to be sent)						
If well surdeness oil or liquids				P		ox 730,					
give location of tanks.	В	7	18S ;	35E	is gas actuali	Yes	Whe	na? 10/01/8	80		
If this production is commungled with that	from any othe	er lease or po	ol, give con	ming	ing order sum	ber:		10/01/0			
IV. COMPLETION DATA											
Designate Type of Completion	- (X)	Oil Well	Gas W	'eil	New Well	Workover	Doepen	Plug Back	Same Res'v	Diff Resv	
Date Spudded		. Ready to P			Total Depth			P.B.T.D.	·	<u> </u>	
		The state of the s									
Elevations (DF, RKB, RT, GR, etc.)	F, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas I	ay		Tubing Depth			
Perforations											
							_	Depth Casing Shoe			
	π	IBING C	A STNG. A	ND	CEMENTIN	IC RECOR	<u> </u>	<u> </u>			
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE			יעויי	DEPTH SET				SACKS CEMENT		
					DEFIN GET			SACKS CEMENT			
	<u> </u>										
	 					•					
. TEST DATA AND REQUES	T FOR AL	LOWAB	LE					<u> </u>			
OIL WELL (Test must be after re				must b	e equal to or e	exceed too allo	nvable for thi	s depth or he for	full 24 hos	err)	
DIL WELL (Test must be after recovery of total volume of load oil and must be First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)						
ength of Test	Tubine D							·			
	Tubing Pressure			- 10	Casing Pressur	•		Choke Size			
ctual Prod. During Test	Oil - Bbls.	oil - Bbls.				Water - Bbls			Gas- MCF		
GAS WELL					_			<u></u>			
ctual Prod. Test - MCF/D	Length of Test			1	Bbls. Condense	⊯/MMCF		Gravity of Con	Gravity of Condensals		
sting Method (puot, back pr.)	Tubing Pressure (Shut-in)										
weeks (pust, suck pr.)	LUDING PTESSI	rte (Shut-m)		\ \ \cdot\ \cdot\	asing Pressure	(Shut-in)		Choke Size			
L OPERATOR CERTIFICA	TE OF C	OM COLI	ANGE	—— r							
I hereby certify that the rules and regulati	ions of the Oil	Consessation	ANCE		O	IL CON	SERV	ATION DI	VISIC	M	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.											
					Date Approved APR 1 1 1390						
Ja fle)			Jaio,	,pp.0100					
Signature				.	Ву		il signer	BY JERDY (MOTX3		
J. A. Head Area Manager					By <u>Opicies at Signed by Jerry Sexton</u> District 1 Supervisor						
Printed Name March 26, 1990	(50	Title (5) 393			Title_						
Date		Telephon		.							
	سيحسط			!_							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.