

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

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P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

0+6-NMOCD-Hobbs 1-Mr. J.A.-Midland
1-File, 1-Engr LM, 1-Foreman EF
1-BB, 1-JA, 1-BK

Form O-103
Revised 1-1-84

State	☒	Page	
Well No. E-7653			

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERF OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL FROM OIL FIELD FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement No.
2. Name of Operator Getty Oil Company	8. Farm or Lease Name State AN
3. Address of Operator P.O. Box 730, Hobbs, NM 88240	9. Well No. 5
4. Location of Well UNIT LETTER J 2310 FEET FROM THE S LINE AND 2310 FEET FROM THE E LINE, SECTION 7 TOWNSHIP 18S RANGE 35E NMPM.	10. Field and Pool, or Wildcat Vacuum Abo Reef
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	REMEDIAL WORK ☐
OTHER ☐	COMMENCE DRILLING OPNS. ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER ☐ Additionally Perforate

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

9/24/84 MIRU Baber. Pull rods and pump.
9/25/84 Pulled 2 3/8" & 2 7/8" tbgs. Ran 4 3/4" bit and 5 1/2" csg. scraper. Tagged fill @ 8985'. Pulled bit (perfs @ 8710-8973').
9/26/84 Perfed the 5 1/2" csg @ 8567', 68, 69, 78, 80, 81, 82, 83, 86, 87, 90, 91, 92, 94, 95, 96, 98, 99, 8600, 07, 08, 09, 10, 11, 16, 17, 18, 35, 37, 50, 51, 80, and 8681', total 33 holes. Ran plug and pkr. Set plug @ 8686'. Displaced hole w/ 2% KCL. Set pkr @ 8441'.
9/27/84 Pkr leaking. Pulled pkr. Ran new pkr and test tbgs. to 5000#. Set pkr @ 8441'.
9/28/84 By Western, treated perfs @ 8567-8681' (33 holes) w/ 3500 gals 20% and 60 balls. Flushed w/ 2% KCL. Max 4300#, min 3500#, AIR 2.5 BPM. SITP 2200#, on vacuum in 4 mins. Swabbed 7 hours, recovered 67 bbls. Fluid level dropped 3650-7500'.
9/29/84 Pull tbgs & pkr. Ran retrieving tool. Released bridge plug @ 8686'. Pull 10 jts.
10/1/84 Pull bridge plug. Ran 5 1/2" anchor, 168 jts 2 3/8" tbgs, 116 jts 2 7/8" (3583') set @ 8958', SN @ 8919'. Ran 2" x 1 1/2" x 28' pump. Rig down.

18. I hereby certify that the information given is true and complete to the best of my knowledge and belief.

Signed Dale R. Crockett Area Superintendent

October 15, 1984

Eddie W. Seay

OCT 22 1984

Approved by Oil & Gas Inspector

CONDITIONS OF APPROVAL, IF ANY: