

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

O+6 - NMOCD-P.O. Box 1980 1 - Foreman
Hobbs, NM 88240 EF
1 - Engr. LM 1 - File
1-Laura Richardson-Midland

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-7653	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Getty Oil Company		8. Farm or Lease Name State AN
3. Address of Operator P.O. Box 730 Hobbs, NM 88240		9. Well No. 5
4. Location of Well UNIT LETTER J 2310 FEET FROM THE S LINE AND 2310 FEET FROM THE E LINE, SECTION 7 TOWNSHIP 18S RANGE 35E NMPM.		10. Field and Pool, or Wildcat Vacuum Abo Reef
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Additionally perforate	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

- TOH w/rods, pump, and tubing.
- Clean out with bit and scraper.
- Perforate 5 1/2" casing at 8567, 68, 69, 78, 80, 81, 82, 83, 86, 87, 90, 91, 92, 94, 95, 96, 98, 99, 8600, 07, 08, 09, 10, 11, 16, 17, 18, 35, 37, 50, 51, 80, 81, total 33 holes.
- TIH w/5 1/2" RBP and pkr. Set RBP at 8695'.
- Spot 20% HCl across perfs.
- Raise pkr. to 8500' and set.
- Acidize new perfs w/3500 gal. 20% NEFE and ±70 balls.
- Swab load.
- TIH w/tbg., rods, and pump and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE August 8, 1983

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE AUG 9 1983
CONDITIONS OF APPROVAL, IF ANY: 1m