015	TRIBUTI	ON		
SANTA FE		T		
FILE	1			
U. S. G. S.				
LAND OFFICE				
TRANSPORTER	OIL	1	T	
	GAS	1	l	
PRORATION OFFI	C E			
OPFRATOR				

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104) Revised 7/1/57 Santa Fe, New Mexic

REQUEST FOR (OIL) - (BASY ALLOWAPLE

1 - Houston

New Well Recompletion

1 - Midland This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletio. The completion date shall be that date in the case of an oil well when new oil is deliv-

- 11107 411	the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. Hobbs, New Mexico (Place)							8-3-62 (Date)		
ARE H	EREBY F	REQUESTIN	NG AN ALLO	WABLE FOR	A WELL KN	NOWN A	AS:			
				te "AN"				W	1/4.SE 1/4	
(Con	npany or O	perator) 7	- 18S	(Lease)	N/3 (D) (linde si	gnated (Vacuum /	Abo) Poo	
Unit Lot										
Le			County. Date	Spudded6	-19-62	Date	Drilling C	caple ted	7-26-62	
Please	e indicate	location:			Total					
D (C B	A	Top Oil/Gas P	ay <u>8477</u>	Name	of Prod.	Form	Vacuum	Abo	
' '			PRODUCING INT	ERVAL -						
			Perforations_	8 710-70, 8	8 37- 65, 8 87		& 8948-	-73°		
E 1	F G	H	Open Hole		Depth Casir	n ng Shoe	9098	Depth Tubing_	8971	
			OIL WELL TEST							
L 1	K J	I			bbls.oil.	bh	ols water in	hrs.	Choke min. Size_	
									qual to volume of	
<u>M</u> 1	N O	P							Choke min. Size1/4	
					15,011,		iever in	······································		
			GAS NELL TEST	•						
71	FOOTAGE)		Natural Prod.	Test:	MCF/	Day; Hour	s flowed	Choke	e Size	
bing ,Cas	ing and Cer	menting Recor								
Size	Feet	SAX	Test After Ac	id or Fracture	Treatment:		MCF.	/Day; Hours	flowed	
13-3/8	317	285	Choke Size	Method	cf Testing:					
		1000	Acid or Fract	ure Treatment (Give amounts of	f materia	ls used, su	ch as acid,	water, oil, and	
8-5/8	3325	1900	<u>sand</u>): 100	U Bal. acl						
5-1/2	9098	See Remarks	Casing Pkr.	Tubing	Date first	t new	August 2	2. 1962		
	-	-								
2-3/8	8971			Db./ 11	ine Date. C	`a.				
. Cen	ented:	400 sk. I	Gas Transport Incor W/ 900	cu. ft. D	iacel "D" &	11284	Diacel	"A" & 1	50# LWL &	
		cor w/ 49								
الدع										
					d aam-slate to	o the hee	t of my kn	owledge.		
			ormation given		and complete to Ti d	lewate:	Oil Co	npany		
proved			•	, 19	***************************************		company or C		l va	
			COMMISSIO	N	By.					
,01	L CONSI	ERVAPION	COMMISSIO	74	Ву:		(Signatu	ire)		
/ /					Title		Area S	up.t		
/	, . 		•••••		Sen	d Comn	nunications L. Wad	regarding	well to:	
le	<i></i>				Name		•••••	••••		
	y				Address	B	ox 547,	Hobbs. N	. Mex.	