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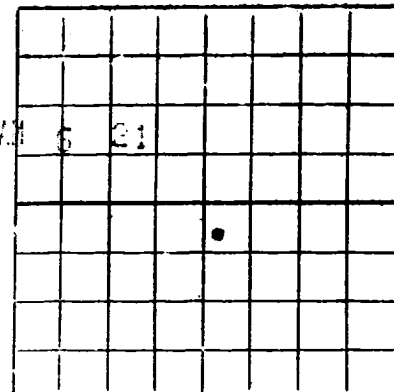
NEW MEXICO OIL CONSERVATION COMMISSION

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OPERATOR		

Santa Fe, New Mexico

WELL RECORD

1 - Rowan
1 - Houston
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Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies
Tidewater Oil Co. State "AM"

(Company or Operator)

(Lease)

Well No. **5**, in **NW** 1/4 of **SE** 1/4, of Sec. **7**, T. **18S**, R. **35E**, NMPM.

Undesignated (Vacuum Abo) Pool,

Lea County.

Well is **2310** feet from **South** line and **2310** feet from **East** line

of Section **7**. If State Land the Oil and Gas Lease No. is **E-7653**

Drilling Commenced **June 19**, 19**62** Drilling was Completed **7-26**, 19**62**

Name of Drilling Contractor **Rowan Drilling Co.**

Address **Box 12247, Ft. Worth, Tex.**

Elevation above sea level at Top of Tubing Head **3970** The information given is to be kept confidential until

NOT CONFIDENTIAL, 19

OIL SANDS OR ZONES

No. 1, from **8710** to **8973** No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	48	New	317	Tex. Pat.	None	None	Surface
8-5/8	24 & 32	New	3325	Larkin Flt.	"	"	Intermediate
5-1/2	15.5 & 17	"	9098	" "			Oil string
2-3/8	4.7	"	8971				Tubing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4	13-3/8	317	285	Pump		
11	8-5/8	3325	1900	Pump & plug		
7-7/8	5-1/2	9098	400 sks. Incor w/ 900 cu. ft. Diacel "D" & 1128# Diacel "A" & 150# LNL & 250 sk. Incor w/ 4% Jel			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Spotted 1000 gal. mud acid on perf. 8710-80, 8837-65, 8870-8914 & 8948-73'. Pumped in at 2100#, 2.2 BPM @ 3600#. Avg. treating rate 2 BPM. Max. treat. press. 3400, min. 3100#. ISIP 2900#, 5 min. SIP 1300#, 15 min. SIP 200.

Result of Production Stimulation Flowed 121 BO, no water thru 1/4" ck., in 14 hrs. TP 375#,

GOR 875:1. Corr. API gravity 32.7

Depth Cleaned Out 9048

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED
9100

Rotary tools were used from 0 feet to feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing August 2 62, 19
OIL WELL: The production during the first 24 hours was 121 barrels of liquid of which % was
was oil; % was emulsion; 0 % water; and 2/10 of 1 % was sediment. A.P.I.
Gravity 39.7
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.			T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates	2932		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	3989		T. McKee		T. Menefee
T. Queen	4327		T. Ellenburger		T. Point Lookout
T. Grayburg	4636		T. Gr. Wash.		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T. Rustler	1580	T. Morrison
T. Drinkard			T. Delaware Sd.	5011	T. Penn.
T. Tubbs	8477				
T. Abo					
T. Penn.					
T. Miss.					

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	315	315	Surface & red bed				DEPTH
315	333	18	Red bed				DEV.
333	1730	1397	" " & anhy.				(See attached sheet)
1730	2417	687	Anhy. & salt				
2417	2724	307	Salt & gyp.				
2724	2995	271	Anhy. & salt				
2995	3170	175	Anhy. & gyp.				
3170	3290	120	Anhy.				
3290	3325	35	" & lime				
3325	6102	2777	Lime				
6102	6470	368	Lime & sand				
6470	6735	265	Lime				
6735	7177	442	Lime & sand				
7177	7212	35	Lime & chert				
7212	7346	134	Lime & sand				
7346	7950	604	Lime				
7950	8003	53	Lime & chert				
8003	8089	86	Lime				
8089	9100	1011	Lime & chert				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

August 3, 1962
Company or Operator Tidewater Oil Company Address Box 547, Hobbs, N. Mex. (Date)
Name John L. Smith By Position Title Area Supt.