NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico (1) - QCC (1) Conservation Commission, to which Form C-101 was sent not in a warming the indication of well Pollow instructions in Rules and Regulations of the Commission, Submit in QUINTUPLICATE. If State Land submit 5 Copies Tidewater Oil Co. Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Pollow instructions in Rules and Regulations of the Commission Submit in QUINTUPLICATE. If State Land submit 5 Copies Tidewater Oil Co. Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Pollow instructions in Rules and Regulations of the Commission Submit in QUINTUPLICATE. If State Land submit 5 Copies Tidewater Oil Co. Well No. 5 Mail to District Office, Oil Conservation Commission, to which Sec. 7 Undensity of Opention Well No. 5 Mail to District Office, Oil Conservation Well No. 5 Mail to District Office, Oil Conservation Commission, to water Tot II state Land the Oil and Gas Lease No, is R=7653 Drilling Conservator Mail to Contractor Out SanDes OB ZONES No. 1, from No. 4, from No.	
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IMPORTANT WATER SANDS nclude data on rate of water inflow and elevation to which water rose in hole.	
IMPOBTANT WATER SANDS	******
Include data on rate of water inflow and elevation to which water rose in hole.	
No. 1, fromfeet.	
No. 2, fromfeet.	
No. 3, fromfeet.	
No. 4, fromfeet.	
CASING BECORD	
WEIGHT NEW OR BIND OF CUT AND	

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	48	Xev	317	Tex. Pat.	None	None	Surface
8-5/8	24 & 32	New	3325	Larkin Fit.	*	**	Intermediate
5-1/2	15.5 £ 17	*	9098	16 19			Qil string
2-3/8	4.7	11	8971				Tubing

			MUDDIN	G AND CEMENTING B	ECORD			
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACES METHOD OF CEMENT USED		MUD GRAVITY	AMOUNT OF MUD USED		
17-1/4	13-3/8	317	285	Pump				
11	8-5/8	3325	1900	Pump & plug				
7-7/8	5-1/2	9098	400 sks. In	cor w/ 900 cu. ft	. Diacel "D" &	1128# Diace1 "A" &		
			150# LNL &	250 sk. Incor W	4% Jel			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Spotted 1000 gal. mud acid on perf. 3710-10, 8837-65, 8870-8914 & 8948-73'. Pumped in

at 2106#, 2.2 BPM @ 3600#. Avg. treating rate 2 BPM. Max. treat. press. 3600, min. 3100#. ISIP 2900#, 5 min. SIP 1300#, 15 min. SIP 200.

Result of Production Stimulation. Flowed 121 BO, no water thru 1/4" ck., in 14 hrs. TP 375#,

GOR 875:1. Corr. API gravity 39.7

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Chevrand 7/1/80

ECORD OF DRILL-STEM AND SPECIAL T TS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

			0	TOOLS 9100		mit tepot			incretto
Rotary tools	were u	sed from	feet to		feet, ar	nd from		feet to	fcet.
Cable tools	were use	d from	feet to		feet, ar	nd from	• · · · · • • • • • • • • • • • • • • •	feet to	fcet.
				PRODU	CTION				
Put to Prod	ucing	Augu	ist 2	62					
	-		14	12	1				
OIL WELL			on during the first 24 hou		0		2/1	0 of 1	
	was	oil;	% was en 39.7	ulsion ;	-	.% water	; and	% v	vas sediment. A.P.I.
	Gra	vity	J761						
GAS WELL	: The	productio	on during the first 24 hou	rs was		MCF nl	118		harrels of
								,	
	nda	ia riyaroo	arbon. Shut in Pressure	ID8.					
Length of 1	Time Sh	ut in							
PLEAS	E IND	ICATE B	BELOW FORMATION	COPS (IN CON	FORMAN	CE WITH	I GEOGR	APHICAL SECTION	ON OF STATE):
			Southeastern New M	exico				Northwestern	New Mexico
T. Anhy	····		T.	Devonian		••••••	T.	Ojo Alamo	
			T.	Silurian					
B. Salt	••••••	29	32	Montoya	۴			-	
				Simpson McKee					
T. Oueen	3	35	29	Ellenburger					
T. Graybur	rg	43	76 (Gr. Wash					
T. San An	dres	40	556 T.	Granita Rustler					
T. Glorieta		•••••••••••••••••	T.	Delaware S			-	Morrison	
T. Drinkar	rd		Т.	Derawaie 20	8.	201	. T.	Penn	
T. Tubbs		84	177			•••••••••			·····
Т. Аю	••		T.						
1. 141155		••••••	1 .	FORMATIO			T.		
	<u></u>	T1:1	<u></u>						
From	То	Thickness in Feet	Formatio		From	To	Thickness in Feet	For	nation
0	315		Surface à red be	d				DEPTH	DEV.
315 333	333 1730		Red bed ""& anhy.					(See attac	hed sheet)
1790	2417	687	Anhy. & salt						
/ 2417	2724		Salt & gyp.				i i		
2724 2995	2995 3170		Anhy. & salt Anhy. & gyp.						
3170	3290		Anhy.						
3290	3325	35	" & lime						
3325 6102	6102 6470	2777	Line & sand	•					
6470	6735		Line a sana	-					_
6735	7177	442	Line & sand					*	
7177 721 2	7212 7346		Lime & chert Lime & sand				1		
7346	7950		Line a sang						
79.50	8003	53	Line & chert						
8003 8089	8089		Line Line						
JUG7	9100	TATT	Lime & chert						
	!			•					

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. August 3, 1962

Company	Tidewater Oil Company	Box 547, Hobbs, N. Mex. (Date)
Name		Area Supt.
	I. J.	