Submit 5 Conies	
Appropriate District Office	
Appropriate District Office DISTRICT 1	
P.O. Box 1980, Hobbs, NM	88240

## DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Azec, NM 87410

## State of New Mexico 'gy, Minerals and Natural Resources Departme

4 1-1-2

## **OIL CONSERVATION DIVISION** P.O. Box 2088 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPOR 

I					IL AND NA		2417					
Operator		·						API No.				
Texaco Producir	ng Inc.											
Address .			_							<u>_,</u>		
P.O. Box 730, H		8824	0		· • -		~					
Reason(s) for Filing (Check proper bo	ax)	_			Ot	her (Please exp	viain)					
Recompletion		Change in	• ·		_							
Change in Operator	Oil Carianta		Dry G		G	<u>a</u> s Trans	sporter	Name Cha	ange			
If change of operator give name		d Gas X	Conde									
and address of previous operator												
IL DESCRIPTION OF WEI	LL AND LE	ASE										
Lease Name		Well No. Poot Name, Inch				uding Formation			d of Lease Lease No.			
State AN	_							e, Federal or Fee E7653				
Location			<u></u>			• • • •						
Unit Letter0	:	990	Feet Fr	rom The	South Lin	ic and 2	2310 F	eet From The	East	Lin		
-							······································			1_II		
Section 7 Town	anhip 18	<u>s</u>	Range	3	5 <u>E</u> , N	<u>MPM,</u>		Lea		County		
II DESIGNATION OF TR	ANCRODEE						•			•		
III. DESIGNATION OF TR. Name of Authonized Transporter of Oi	MISPORTE	OF Condex		U NATU	KAL GAS		high area	(				
Texas New Mexico P	1 X X I			498		ne address to w ox 2528,				nt)		
Name of Authorized Transporter of Ca			or Dry			e address to w						
Texaco Inc.						ox 730,				<b>#L</b> )		
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge	i la gas actuali		When		+0			
rive location of tanks.	B	7	18S	35E		Yes	İ_	10/01/	89			
f this production is commingled with the	hat from any oth	er lease or j	pool, giv	e comming	iing order num	ber:				-		
V. COMPLETION DATA					. <u> </u>							
Designate Type of Completic	an - <i>(</i> X)	Oil Well		ias Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Com	i. Ready to	Prod		Total Depth	L	<u> </u>					
					I COM DOPA			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	oducing Fo	mation		Top Oil/Gas	ay		Tubing Depu				
		-			i uoing Deput							
erforations				· · · ·	·			Depth Casing	s Shoe			
	T	UBING,	CASIN	IG AND	CEMENTI		D		_			
HOLE SIZE	CAS	ING & TU	BING S		ļ	DEPTH SET		SACKS CEMENT				
		<u> </u>						 <del> </del>				
	<u> </u>				<u> </u>	 •	<u> </u>	I		<u></u>		
						· ·						
. TEST DATA AND REQUI	EST FOR A	LLOWA	BLE									
IL WELL (Test must be after	- neconame of tot	ai volume o	f load oi	and must	be equal to or	exceed top allo	wable for this	depth or be fo	r full 24 hour	.)		
	recovery of ad	Date of Test				est be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)						
ate First New Oil Run To Tank	Date of Test				Producing Me	hod (Flow, pu		c.)				
ate First New Oil Run To Tank						hod (Flow, pu						
ate First New Oil Run To Tank	Date of Test				Producing Met	hod (Flow, pu		c.) Choke Size				
ate First New Oil Run To Tank	Date of Test				Producing Me	hod (Flow, pu		c.)				
ate First New Oil Run To Tank ength of Test ctual Prod. During Test	Date of Test				Producing Met	hod (Flow, pu		c.) Choke Size				
Ante First New Oil Run To Tank ength of Test ctual Prod. During Test GAS WELL	Date of Test Tubing Pres Oil - Bbls.				Producing Met Casing Pressur Water - Bbls.	thod (Flow, pu		c.) Choke Size Gas- MCF				
ate First New Oil Run To Tank ength of Test ctual Prod. During Test GAS WELL	Date of Test				Producing Met	thod (Flow, pu		c.) Choke Size				
ate First New Oil Run To Tank ength of Test ctual Prod. During Test CAS WELL ctual Prod. Test - MCF/D	Date of Test Tubing Press Oil - Bbls.				Producing Met Casing Pressur Water - Bbls. Bbls. Condense	ibod (Flow, pur z		c.) Choke Size Gas- MCF Gravity of Co				
ate First New Oil Run To Tank ength of Test ctual Prod. During Test	Date of Test Tubing Pres Oil - Bbls.				Producing Met Casing Pressur Water - Bbls.	ibod (Flow, pur z		c.) Choke Size Gas- MCF				
ate First New Oil Run To Tank ength of Test ctual Prod. During Test GAS WELL ctual Prod. Test - MCF/D sting Method (picot, back pr.)	Date of Test Tubing Press Oil - Bbls. Length of Te Tubing Press	Rife Sal	a)		Producing Met Casing Pressur Water - Bbls. Bbls. Condense	ibod (Flow, pur z		c.) Choke Size Gas- MCF Gravity of Co				
ate First New Oil Run To Tank ength of Test crual Prod. During Test CAS WELL crual Prod. Test - MCF/D sting Method (picot, back pr.) L OPERATOR CERTIFIC	Date of Test Tubing Press Oil - Bbls. Length of To Tubing Press CATE OF (	aure sat aure (Shut-in COMPL	a) LANC		Producing Met Casing Pressur Water - Bbls. Bbls. Condens Casing Pressur	thad (Flow, pur te ue/MMCF e (Shut-in)	mp, gas lift, et	c.) Choke Size Gas- MCF Gravity of Co Choke Size	Qdenmie			
ate First New Oil Run To Tank ength of Test ctual Prod. During Test GAS WELL ctual Prod. Test - MCF/D sling Method (picot, back pr.) L OPERATOR CERTIFIC I bereby certify that the rules and regu Division have been complied with and	Date of Test Tubing Press Oil - Bbls. Length of Ta Tubing Press CATE OF ( ulations of the O	aire sa aire (Shut-a COMPL il Conserva ation given	a) JANC		Producing Met Casing Pressur Water - Bbls. Bbls. Condens Casing Pressur	thad (Flow, pur te ue/MMCF e (Shut-in)	mp, gas lift, et	c.) Choke Size Gas- MCF Gravity of Co Choke Size	Qdenmie			
ate First New Oil Run To Tank ength of Test ctual Prod. During Test CAS WELL ctual Prod. Test - MCF/D sting Method (picot, back pr.) L OPERATOR CERTIFIC	Date of Test Tubing Press Oil - Bbls. Length of Ta Tubing Press CATE OF ( ulations of the O	aire sa aire (Shut-a COMPL il Conserva ation given	a) JANC		Producing Mel Casing Pressur Water - Bbls. Bbls. Condens Casing Pressur	thad (Flow, pur e ue/MMCF e (Shut-in) IL CON	np. gas lift, et	c.) Choke Size Gas-MCF Gravity of Co Choke Size	Qdenmie	N		
ate First New Oil Run To Tank ength of Test ctual Prod. During Test GAS WELL ctual Prod. Test - MCF/D sting Method (picot, back pr.) L OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my	Date of Test Tubing Press Oil - Bbls. Length of To Tubing Press CATE OF ( distions of the C d that the inform knowledge and	aire sa aire (Shut-a COMPL il Conserva ation given	a) JANC		Producing Mel Casing Pressur Water - Bbls. Bbls. Condens Casing Pressur	thad (Flow, pur te ue/MMCF e (Shut-in)	np. gas lift, et	c.) Choke Size Gas-MCF Gravity of Co Choke Size	Qdenmie	N		
ate First New Oil Run To Tank ength of Test ctual Prod. During Test GAS WELL ctual Prod. Test - MCF/D sting Method (picot, back pr.) L OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my Aa Ha	Date of Test Tubing Press Oil - Bbls. Length of To Tubing Press CATE OF ( distions of the C d that the inform knowledge and	aire sa aire (Shut-a COMPL il Conserva ation given	a) JANC		Producing Met Casing Pressur Water - Bbls. Bbls. Condens Casing Pressur O Date J	thad (Flow, pur te ue/MMCF t (Shut-in) IL CON Approved	np. gas lift, et	c.) Choke Size Gas-MCF Gravity of Co Choke Size				
ate First New Oil Run To Tank ength of Test ctual Prod. During Test GAS WELL ctual Prod. Test - MCF/D sling Method (picot, back pr.) L OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my	Date of Test Tubing Press Oil - Bbls. Length of Te Tubing Press CATE OF ( data the inform browledge and	aure COMPL il Conserva attion given belief.	a) IAN( ion above	CE	Producing Mel Casing Pressur Water - Bbls. Bbls. Condens Casing Pressur	thad (Flow, pur te ue/MMCF t (Shut-in) IL CON Approved	np. gas lift, et	c.) Choke Size Gas-MCF Gravity of Co Choke Size				
Ate First New Oil Run To Tank ength of Test ctual Prod. During Test GAS WELL ctual Prod. Test - MCF/D sting Method (pice, back pr.) I. OPERATOR CERTIFIC I hereby certify that the rules and regu- Division have been complied with and is true and complete to the best of my Signature	Date of Test Tubing Press Oil - Bbls. Length of Te Tubing Press CATE OF ( data the inform browledge and	aire aire COMPL 11 Conserva ation given belief.	a) JAN( iion above	CE	Producing Mel Casing Pressur Water - Bbis Bbis. Condens Casing Pressur O Date A By	thad (Flow, pur e ute/MMCF e (Shut-in) IL CONS Approved	np. gas lift, et	c.) Choke Size Gas-MCF Gravity of Co Choke Size				
Atte First New Oil Run To Tank ength of Test ctual Prod. During Test GAS WELL ctual Prod. Test - MCF/D sting Method (pilot, back pr.) L OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my Signature J. A. He ad	Date of Test Tubing Press Oil - Bbls. Length of Te Tubing Press CATE OF ( allations of the C d that the inform knowledge and Care of the C d that the inform	aure COMPL Conserva ation given belief.	a) JAN( iion above inage iite	CE r	Producing Met Casing Pressur Water - Bbls. Bbls. Condens Casing Pressur O Date J	thad (Flow, pur e ute/MMCF e (Shut-in) IL CONS Approved	np. gas lift, et	c.) Choke Size Gas-MCF Gravity of Co Choke Size				
ate First New Oil Run To Tank ength of Test ctual Prod. During Test GAS WELL ctual Prod. Test - MCF/D sting Method (pics, back pr.) L OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complete with and is true and complete to the best of my Signature J. A. He and Printed Name	Date of Test Tubing Press Oil - Bbls. Length of Te Tubing Press CATE OF ( allations of the C d that the inform knowledge and Care of the C d that the inform	aire aure (Shut-in COMPL il Conserva ation given belief. .rea Ma T 05) 39	a) JAN( iion above inage iite	CE r	Producing Mel Casing Pressur Water - Bbis Bbis. Condens Casing Pressur O Date A By	thad (Flow, pur e ute/MMCF e (Shut-in) IL CONS Approved	np. gas lift, et	c.) Choke Size Gas-MCF Gravity of Co Choke Size				

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111. 

:

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  Separate Form C-104 must be filed for each pool in multiply completed wells.