

OIL CONSERVATION DIVISION

P. O. BOX 2088

Form C-103  
Revised 10-1-73

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

SANTA FE, NEW MEXICO 87501  
0+5-NMOCD-Hobbs 1-JA  
1-File 1-Laura Richardson  
1-Engr PWS  
1-Foreman EF

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.  
E-7653

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL  GAS WELL  OTHER   
2. Name of Operator  
Getty Oil Company  
3. Address of Operator  
P.O. Box 730, Hobbs, New Mexico 88240  
4. Location of Well  
UNIT LETTER 0 990 FEET FROM THE South LINE AND 2310 FEET FROM  
THE East LINE, SECTION 7 TOWNSHIP 18S RANGE 35E NMPM.  
7. Unit Agreement None  
8. Farm or Lease Name  
State AN  
9. Well No.  
6  
10. Field and Pool, or Wildcat  
Vacuum Abo, Reef  
15. Elevation (Show whether DF, RT, GR, etc.)  
3972' DF  
12. County  
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Cleaned out, reperforated and acidized</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/26/83 POH w/ pkr & tbq. CRC set Baker CI cement retainer @ 8844'. Ran 2 3/8" tubing to retainer, circ hole w/ 50/50 Brine. Western Company squeezed perms 8850-8880 w/ 50 sacks class "C" cement, max press 100#, P.O. retainer. Reversed out w/ 5 sxs cement. Spot 2 bbls 10% acetic acid from 8842-8758'. P.O.H. w/ tubing.

1/27/83 CRC perf 2 / ft 8800-8834, 69 holes, 490 (2' runs). Ran Guiberson unit VI pkr on 2 3/8 tubing set pkr @ 8703 = starting F.L. @ surface = swab 3 hours. Tubing dry-no fluid coming in tubing.

1/28/83 Western Co. filled tbq w/ 34 bbls 15% DS-30 acid, could not break down @ 5000#. Gained 1000# on csg. Released pkr & reversed out acid. Ran pkr to 8825'. Spot 2 1/2 bbls 15% NE acid from 8720 to 8825. Pull up and set pkr @ 8703'. Could not break down @ 5800#. Tbg and pkr leaking. Release pkr and ran to 8835'. Reversed out acid - spot 5 bbls from 8835 to 8625. Pull up and set pkr @ 8477'. Tbg on vacuum. Ran swab, fluid @ 7000'. Release pkr.

1/29/83 Ran pkr and set @ 8759'. Ran swab F.L. @ 6700'. Swab 9 1/2 hours. End F.L. @ 6700. Tested unit plugged w/ swab rubbers, est. 105 bbls, 100% black iron sulfide water - no show of oil.

1/31/83 Swab 9 1/2 hours, F.L. staying @ approx. 6700'. Black iron sulfide water, no show of oil or gas. Release pkr. Pull up to 8728'.

2/1/83 Nipple up well head and rig down.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed D. B. Crockett TITLE Area Superintendent DATE March 3, 1983

APPROVED BY PWS ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

TITLE \_\_\_\_\_ DATE MAR 15 1983

CONDITIONS OF APPROVAL, IF ANY: