

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

0+6-NMOCD-Hobbs 1-BW
1-File 1-JA
1-Engr PWS 1-Laura Richardson
1-Foreman EF

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-7653	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name State AN
2. Name of Operator Getty Oil Company	8. Farm or Lease Name
3. Address of Operator P.O. Box 730, Hobbs, New Mexico 88240	9. Well No. 6
4. Location of Well UNIT LETTER <u>O</u> <u>990'</u> FEET FROM THE <u>South</u> LINE AND <u>2310'</u> FEET FROM THE <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>18S</u> RANGE <u>35E</u> NMPM.	10. Field and Pool, or Wildcat Vacuum Abo, Reef
15. Elevation (Show whether DF, RT, GR, etc.) 3972' DF	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Cleaned out & reperforated & acidize</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/1/82 Install Guiberson jet pump.
10/2/82 Valve springs broke.
11/3/82 Pump out of hole and fish standing valve.
12/15/82 Clean out perforate and treat. P.B. @ 8904', perfs @ 8856-81', jet pump @ 8803'.
Rig up Pengo and pull tbq and pkr. Ran bit and csg scrapper to 1798'.
12/16/82 Ran bit and scrapper to PBTD of 8908'. Pull to 8885' and spot 250 gals 15% acid.
Pull bit, CRC perforate 1 SPF @ 8850-81, 31 holes. Ran tbq & pkr to 2898'. Ran tbq
& pkr & set @ 8744'. Western treated old & new perfs @ 8850-81' w/ 4500 gals pad,
4500 gals 15% HCL, 4500 gals pad, 4500 gals 15% HCL, and 80 ball sealers. Max press.
5300#, Min press 4500#, rate 10.5 BPM. ISIP 2500#, 15 min 0#. Swab 2 1/2 hours.
F.L. @ 4000 to 7000'.
12/17/82 Swab 12 hours and recovered 177 bbls F.L. @ 6000-7200'. Show of oil & iron sulfide.
12/18/82 Swab 2 hours and recovered 16 bbls. Pull and lay down work string and pkr. F.L. @
7200'.
12/20/82 Ran Guiberson 2" power lift jet cavity on 284 jts 2 3/8" (8793'), Guiberson pkr set @
8732'. Ran standing valve, circ. hole w/ 50/50 brine. Rig down unit.
12/27/82 Drop jet pump 12:00 noon.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donald B. Stinner TITLE Area Superintendent DATE December 29, 1982

APPROVED BY JERRY SEXTON TITLE DISTRICT SUPERVISOR DATE DEC 30 1982

CONDITIONS OF APPROVAL 1. SUPR.