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NEW MEXICO OIL CONSERVATION COMMISSION

4-10000
1-File

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

E-7653

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator GENTRY OIL COMPANY	8. Farm or Lease Name State "AN"
3. Address of Operator P. O. BOX 249, HOBBS, NEW MEXICO	9. Well No. 6
4. Location of Well UNIT LETTER 0 990 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 7 TOWNSHIP 188 RANGE 35E NMPM.	10. Field and Pool, or Wildcat Vacuum Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3972 DF	12. County Lee

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran bit and casing scraper to 8988.50'. Plugged back with pea gravel from FBTD to 8931'. Plugged back w/Hydramite from 8931 to 8881'. Ran NTS to 8793'. Circulated 3 1/4 bbls lse oil down tubing. Set NTS at 8794'. Treated perforations 8856-8881' with 500 gal. treated crude, 420 gal. kerosene, 1000 gal SAF, 5000 gal 20% suspending acid and 500# moth balls. Flushed with 36 bbls lease oil. All lease oil was treated w/J-5. Average rate 2.3 BPM. ISIP 1300#, 10 min SIP, vacuum. Swabbed and recovered all load fluid. Pulled tubing and packer. Ran rods and pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY:

SIGNED C. L. Wade TITLE Area Superintendent DATE 1-15-69

APPROVED BY [Signature] TITLE Controller DATE [Blank]

CONDITIONS OF APPROVAL, IF ANY: