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NEW MEXICO OIL CONSERVATION COMMISSION
3 - OCC & Hobbs
1 - File

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease
 State ☐ Fee ☐
 5. State Oil & Gas Lease No.
E-7653

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Getty Oil Company | 8. Farm or Lease Name State "A" |
| 3. Address of Operator Box 249, Hobbs, New Mexico | 9. Well No. 6 |
| 4. Location of Well UNIT LETTER 0 990 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 7 TOWNSHIP 18S RANGE 35E NMPM. | 10. Field and Pool, or Wildcat Vacuum Abo |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3972 D.F. | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
 CASING TEST AND CEMENT JOB ☐ OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

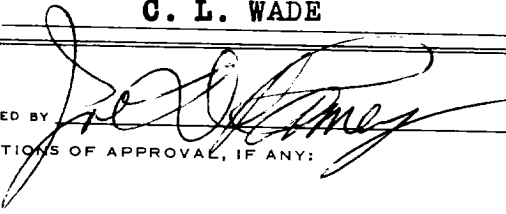
This well is producing deficiently at 90 BOPD with water production 55 percent. We propose to plug off perforations 8896-8968' and acidize perforations 8856-8892', in an attempt to shut off water and increase production. Work to be performed as follows:

Pull tubing, run bit and casing scraper to TD at 8996' or where fill-up is tagged. Rig up McCullough, dump cement back to 8890'.* Run RTTS tool, acidize perforations 8856-90' with 5000 gallons 20% suspending acid using 500 lbs. graded meth balls, 1000 gallons SAF and 420 gallons kerosene. Run completion material and put well on pump.

*** Lower part of plug will consist of pea gravel with cement on top.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

SIGNED **C. L. WADE** TITLE **Area Supt.** DATE **12-24-68**
 APPROVED BY  TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY: _____