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- 1 - Midland
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(Revised 7/1/82)  
(Form C-100)

N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

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| U.S.G.S.                  |     |  |  |
| LAND OFFICE               |     |  |  |
| TRANSPORTER               | OIL |  |  |
|                           | GAS |  |  |
| PRORATION OFFICE          |     |  |  |
| OPERATOR                  |     |  |  |

WELL RECORD

|  |  |  |  |  |  |  |  |  |  |
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Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

Tidewater Oil Company

State "AN"

AREA 640 ACRES  
LOCATE WELL CORRECTLY

(Company or Operator)

(Lease)

Well No. 6, in SW 1/4 of SE 1/4, of Sec. 7, T. 18S, R. 35E, NMPM.

Vacuum Abo

Pool,

Lea

County.

Well is 990 feet from South line and 2310 feet from East line

of Section 7. If State Land the Oil and Gas Lease No. is

Drilling Commenced 7-31-62, 19. Drilling was Completed 9-22-62, 19.

Name of Drilling Contractor Rowan Drilling Co.

Address Box 12247, Fort Worth 16, Texas

Elevation above sea level at Top of Tubing Head 3972 D.F. The information given is to be kept confidential until NOT CONFIDENTIAL, 19.

OIL SANDS OR ZONES

No. 1, from 8856 to 8968 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

| SIZE   | WEIGHT PER FOOT | NEW OR USED | AMOUNT | KIND OF SHOE | CUT AND PULLED FROM | PERFORATIONS | PURPOSE      |
|--------|-----------------|-------------|--------|--------------|---------------------|--------------|--------------|
| 13-3/8 | 35.6            | New         | 320    | Tex. Pat     |                     |              | Surface      |
| 8-5/8  | 24 & 32         | "           | 3316   | Float        |                     |              | Intermediate |
| 5-1/2  | 15.5 & 17       | "           | 9028   | "            |                     | 8856-8968    | Oil String   |

MUDDING AND CEMENTING RECORD

| SIZE OF HOLE | SIZE OF CASING | WHERE SET | NO. BAGS OF CEMENT | METHOD USED | MUD GRAVITY | AMOUNT OF MUD USED |
|--------------|----------------|-----------|--------------------|-------------|-------------|--------------------|
| 17-1/4       | 13-3/8         | 320       | 285                | Pump & plug |             |                    |
| 11           | 8-5/8          | 3316      | 1650               | " "         |             |                    |
| 7-7/8        | 5-1/2          | 9028      | 827                | " "         |             |                    |

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized w/ 1000 gals. mud acid,

Result of Production Stimulation Well flowed 135.1 BO, no water in 23 hrs. & 30 mins. on 16/64" ck.

T.P. 260#, GOR 833:1

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9028T.D. feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 9-22-62, 19  
OIL WELL: The production during the first 24 hours was 138 barrels of liquid of which 100 % was  
was oil; 0 % was emulsion; 0 % water; and % was sediment. A.P.I.  
Gravity 39.8  
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.  
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

| Southeastern New Mexico |           |  | Northwestern New Mexico |      |                       |
|-------------------------|-----------|--|-------------------------|------|-----------------------|
| T. Anhy.                |           |  | T. Devonian             |      | T. Ojo Alamo          |
| T. Salt                 |           |  | T. Silurian             |      | T. Kirtland-Fruitland |
| B. Salt                 |           |  | T. Montoya              |      | T. Farmington         |
| T. Yates                | 2990      |  | T. Simpson              |      | T. Pictured Cliffs    |
| T. 7 Rivers             | 4080      |  | T. McKee                |      | T. Menefee            |
| T. Queen                | 4440      |  | T. Ellenburger          |      | T. Point Lookout      |
| T. Grayburg             | 4790      |  | T. Gr. Wash             |      | T. Mancos             |
| T. San Andres           |           |  | T. Granite              |      | T. Dakota             |
| T. Glorieta             |           |  | T. Rustler              | 1632 | T. Morrison           |
| T. Drinkard             |           |  | T. Delaware Sand        | 5077 | T. Penn.              |
| T. Tubbs                |           |  |                         |      |                       |
| T. Abo                  | Reef 8840 |  |                         |      |                       |
| T. Penn.                |           |  |                         |      |                       |
| T. Miss.                |           |  |                         |      |                       |

FORMATION RECORD

| From | To   | Thickness<br>in Feet | Formation             | From | To   | Thickness<br>in Feet | Formation        |
|------|------|----------------------|-----------------------|------|------|----------------------|------------------|
| 0    | 338  | 338                  | Red bed               | 8160 | 8243 | 83                   | Line & chert     |
| 338  | 530  | 192                  | Red bed & anhy.       | 8243 | 8255 | 12                   | Dolomite & chert |
| 530  | 1454 | 924                  | Red bed               | 8255 | 8353 | 98                   | Line & chert     |
| 1454 | 1596 | 142                  | Anhy. & sand          | 8353 | 8373 | 20                   | Dolomite & chert |
| 1596 | 1646 | 50                   | Red bed, salt & anhy. | 8373 | 8432 | 59                   | Line             |
| 1646 | 1867 | 221                  | Anhy.                 | 8432 | 8690 | 258                  | Dolomite & chert |
| 1867 | 2374 | 507                  | Anhy. & gyp           | 8690 | 8694 | 4                    | Line & chert     |
| 2374 | 2648 | 274                  | Anhy. & salt          | 8694 | 8722 | 28                   | Chert & sand     |
| 2648 | 2955 | 307                  | Anhy.                 | 8722 | 8842 | 120                  | Dolomite & chert |
| 2955 | 3266 | 311                  | Anhy. & gyp           | 8842 | 9028 | 185                  | Reef             |
| 3266 | 3321 | 55                   | Anhy. & lime          |      |      |                      |                  |
| 3321 | 6016 | 2695                 | Line                  |      |      |                      |                  |
| 6016 | 6116 | 100                  | Line & shale          |      |      |                      |                  |
| 6116 | 7011 | 895                  | Line                  |      |      |                      |                  |
| 7011 | 7095 | 84                   | Line & chert          |      |      |                      |                  |
| 7095 | 7236 | 141                  | Line                  |      |      |                      |                  |
| 7236 | 7292 | 56                   | Line & chert          |      |      |                      |                  |
| 7292 | 7303 | 11                   | Line                  |      |      |                      |                  |
| 7303 | 7444 | 141                  | Line & chert          |      |      |                      |                  |
| 7444 | 7463 | 19                   | Line                  |      |      |                      |                  |
| 7463 | 7482 | 19                   | Dolomite & chert      |      |      |                      |                  |
| 7482 | 7708 | 226                  | Line & chert          |      |      |                      |                  |
| 7708 | 8034 | 326                  | Line                  |      |      |                      |                  |
| 8034 | 8132 | 98                   | Line & chert          |      |      |                      |                  |
| 8132 | 8160 | 28                   | Dolomite & chert      |      |      |                      |                  |

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 5, 1962

Box 547, Hobbs, N. Mex.

(Date)

Company or Operator Tidewater Oil Company

Address

Name O. L. WADE

Position

Area Supt.