3 - OCC 1 - Rowan		N	EW MEXI	CO OIL C	CONS	ERVA	TION	COMMISS	ION			FORM C-103 (Rev 3-55)
1 - File			MISCEL	LANEO	US R	EPOR	TS O	N WELL	S			(107 0-00)
		(Submi	t to approp	riate Distri 같아 다	ct Off	ice as	per Con	nmission R	ule 1106)			
Name of Company	^y Tidewat	er Oil	Company	<u>19 12 AU</u>	8 . .	Addres	s ŋ	Box 547	Hobbs, I	N. M	ex.	
Lease Stat	te "AN"			Well No.	Unit	b ^{etter}	Section 7	n Township	185		lange	35E
Date Work Perfor	med 8-6-62	Pool	Va	suum Abo			*	County	.ea	d,		
		<u> </u>	the second s	A REPORT	OF:	(Check	1ppropri					
Beginning D	Drilling Opera	ations		sing Test an					Explain):			
Plugging Remedial												
	1500#	for 30	mins. W	vith no d	irop	in pr	e ss ur(£.				
Witnessed by		Fry M	lis	Position		80.000	1	Company	Pidovo 6		1 000	
Witnessed by	uritt.		ler LL IN BEL			Porem			Tidewates	: 0 <u>1</u> .	1 Com	pany
<u>to a</u>		FIL	lir. Ll IN BEL	.OW FOR R Origi	EMED NAL W		NA DRKRE	EPORTS O	NLY	: 01.	1 Com	pany
<u>to a</u>	urett.	FIL	ler LL IN BEL	OW FOR R	EMED NAL W	IAL W	NA DRKRE		NLY	: 01.		etion Date
D F Elev.		FIL	LL IN BEL	.OW FOR R Origi	EMED	IAL W	DRK RE	PORTS O	NLY		Comple	
D F Elev. Tubing Diameter	T	FIL		.OW FOR R Origi	EMED	VELL D	DRK RE	PORTS O	NLY 3 Interval		Comple	
D F Elev. Tubing Diameter Perforated Interva	T) al(s)	FIL		.OW FOR R Origi		VELL D	DRK RE	Producing	NLY 3 Interval		Comple	
D F Elev. Tubing Diameter Perforated Interva	T) al(s)	FIL		.OW FOR R Origi		Dil Strin	g Diame	Producing	NLY 3 Interval		Comple	
D F Elev. Tubing Diameter Perforated Interva Open Hole Interva Test	T) al(s)	FIL		OW FOR R ORIGI PBTD RESULT Gas P		Dil Strin	g Diame g Forma OVER Water P	Producing	NLY 3 Interval	ring D	Comple	
D F Elev. Tubing Diameter Perforated Interva Open Hole Interva	T) al(s) al Date of	FIL	g Depth Production	OW FOR R ORIGI PBTD RESULT Gas P	EMED NAL W C F F S OF	Dil Strin	g Diame g Forma OVER Water P	Producing ter	NLY Interval Oil Str GOF	ring D	Comple	s Well Potential
D F Elev. Tubing Diameter Perforated Interva Open Hole Interva Test Before	T) al(s) al Date of	FIL	g Depth Production	OW FOR R ORIGI PBTD RESULT Gas P	EMED NAL W C F F S OF	Dil Strin	g Diame g Forma OVER Water P	Producing ter	NLY Interval Oil Str GOF	ring D	Comple	s Well Potential
D F Elev. D F Elev. Tubing Diameter Perforated Interva Open Hole Interva Test Before Workover After Workover	T) al(s) al Date of	FIL D Tubing Oil	g Depth Production B P D	OW FOR R ORIGI PBTD RESULT Gas P	EMED NAL W C F F S OF	Dil Strin	g Diame g Forma OVER Water P B	Producing ter ation(s) Production PD	NLY Interval Oil Str GOF Cubic feet	ring D	Comple Depth Ga	s Well Potential
D F Elev. D F Elev. Tubing Diameter Perforated Interva Open Hole Interva Test Before Workover After Workover	T I al(s) al Date of Test	FIL D Tubing Oil	g Depth Production B P D	OW FOR R ORIGI PBTD RESULT Gas P	EMED NAL W C F F TS OF TS OF	Dil Strin	g Diame g Forma OVER Water P B	Producing Producing ter ation(s) Production PD y that the in my knowled Origin	NLY GINTERVAL OILST GOF Cubic feet formation giv ge.	ring D 2 2/Bbl 7en ab	Comple Depth Ga Dove is	s Well Potential MCFPD
D F Elev. D F Elev. Tubing Diameter Perforated Interva Open Hole Interva Test Before Workover After Workover	T I al(s) al Date of Test	FIL D Tubing Oil	g Depth Production B P D	OW FOR R ORIGI PBTD RESULT Gas P	EMED NAL W	Dil Strin	g Diame g Diame g Forma DVER Water P B y certify best of r	Producing Producing ter ation(s) Production PD y that the in my knowled Origin C	NLY Interval Oil Str GOF Cubic feet Information give ge. Call Sigr	ring D /Bbl	Comple Depth Ga Dove is	s Well Potential MCFPD