

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-308
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Denver DD, Aramis, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 3002503107
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E7653
7. Lease Name or Unit Agreement Name STATE AN
8. Well No. 7
9. Pool name or Wildcat VACUUM ABD REEF

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	
2. Name of Operator TEXACO PRODUCING INC.	
3. Address of Operator PO BOX 728, HOBBS, NEW MEXICO 88240	
4. Well Location Unit Letter <u>I</u> : <u>2310</u> Feet From The <u>SOUTH</u> Line and <u>990</u> Feet From The <u>EAST</u> Line Section <u>7</u> Township <u>18S</u> Range <u>3SE</u> NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3961' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: <u>TA w/CLRP</u> ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- ① MIRU. INSTALL BOP. RUN 2 7/8" TUBING, RODS, AND PUMP TO 8782'. PUMP TEST.
- ② PULL RODS, PUMP, AND TUBING. SET 5 1/2" RTTS PACKER ON 2 7/8" TUBING AT 8595'. LOAD CASING WITH 230 KCL AND TEST TO 500 PSI.
- ③ ACIDIZE PERFORATIONS AT 8750'-8798' WITH 1000 GALS. 15% HCL.
- ④ TREAT FOR PRODUCED WATER SHUT-OFF WITH 498 BBL. CROSSLINKED HE POLYMER. AVERAGE INJECTION RATE 0.25 BPM, MAXIMUM BHP 2250 PSI. FLUSH WITH LEASE CRUDE. SHUT-IN.
- ⑤ PULL PACKER. RUN TUBING, RODS, AND PUMP TO 8787'. PRODUCED 100% WATER.
- ⑥ TOH WITH RODS AND PUMP. AND TUBING
(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Howard L. Smith TITLE for AREA SUPERINTENDENT DATE (393-4031)
TELEPHONE NO.

TITLE OR PRINT NAME

ORIGINAL SIGNED BY JERRY SECTON
(This space for State Use) DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APR 17 1989

- ⑦ SET CIBP AT 8650'.
- ⑧ TTH WITH TUBING.
- ⑨ LOAD WELL WITH PACKER FLUID. TTH WITH TUBING
- ⑩ TEMPORARILY ABANDONED.

RECEIVED

APR 14 1989

OCD
MOBBS OFFICE