

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

0+5-NMOCD-Hobbs 1-JA 1-BW
1-File 1-Foreman EF
1-Engr. PWS 1-Laura Richardson

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E 7653	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Getty Oil Company		8. Farm or Lease Name State AN
3. Address of Operator P.O. Box 730, Hobbs, New Mexico 88240		9. Well No. 7
4. Location of Well UNIT LETTER <u>I</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>18S</u> RANGE <u>35E</u> NMPM.		10. Field and Pool, or Wildcat Vacuum ABO Reef
15. Elevation (Show whether DF, RT, GR, etc.) 3961' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	Clean out & acidize <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/7/83 Rig up. Nipple up BOP. PCH ODI pump. Ran 4 3/4" bit & scrapper to 8830'. PBTD.
Rig up & swab.
1/8/83 Swab 4 hours. POH w/ bit & scrapper. Ran model "R" pkr & set @ 8635'.
1/10/83 Western treated perms 8750-8799 w/ 5000 gals DS-30, 15% acid, and 135 balls & 500#
salt. Max 1500#, Min 700#, ISIP 0#, rate 4.7 BPM. Swab 4 hours. F.L. 7400-7500.
Pull tbq & pkr.
1/11/83 Ran R-B3 ODI pump, set @ 8799'. Pump up in 4 min. Placed well back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Superintendent DATE January 19, 1983

APPROVED BY JERRY SEXTON TITLE DISTRICT 1 SUPER DATE JAN 20 1983
CONDITIONS OF APPROVAL, IF ANY: