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NEW MEXICO OIL CONSERVATION COMMISSION

4-104000
1-File

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-7653	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator GETTY OIL COMPANY	8. Farm or Lease Name State "AN"
3. Address of Operator P. O. BOX 249, HOBBS, NEW MEXICO	9. Well No. 7
4. Location of Well UNIT LETTER <u>I</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>18S</u> RANGE <u>35E</u> NMPM.	10. Field and Pool, or Wildcat Vacuna Abo
15. Elevator (Show whether DF, RT, GR, etc.)	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran bit and casing scraper to 8966.45'. Old PHTD at 8986' and bottom of perfs at 8946. Set retrievable BP at 8952, HTS AT 8879'. Treated with 3500 gals 20% suspending acid. Had 168 gals acid in formation, communicated to perforations above packer. Moved HTS up to 8816'. Loaded casing w/25 bbls oil and pumped 25 bbls into formation at 2000#. Loaded tubing w/11 B0 and pumped into formation at 2600# w/no communication. Set bridge plug at 8826' and HTS at 8691'. Treated perforations between HTS and bridge plug with 1000 gals. 20% suspending acid, 250 gals 20% gel acid and 125# unibeads. Swabbed well in, flowed back load oil. Pumped 100 bbls oil down tubing to kill. Pulled HTS and retrievable BP. Set 2-3/8" tubing at 8948', TIW packer at 8685'. Swabbed in.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY:

SIGNED C. L. Wade

TITLE Area Superintendent

DATE 1-15-69

APPROVED BY

John W. Rung

TITLE

DATE

17 1969

CONDITIONS OF APPROVAL, IF ANY: