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NEW MEXICO OIL CONSERVATION COMMISSION

4-110000
1-File

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-7653	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator CENTY OIL COMPANY	8. Farm or Lease Name State "AN"
3. Address of Operator P. O. BOX 249, HOBBS, NEW MEXICO	9. Well No. 7
4. Location of Well UNIT LETTER <u>I</u> , <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>18S</u> RANGE <u>35E</u> NMPM.	10. Field and Pool, or Wildcat Vacuum Abo
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lin

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well is presently flowing deficiently at 145 BOPD with 5 BWPD. It is proposed to acid stimulate the Vacuum Abo perforations in this well as follows: Set NP at 8950' and RTTS at 8860'. Treat perforations 8899-8910 and 8934-8946' with 500 gals SAF and 1000 gals 20% suspending acid. Pick up NP and reset at 8860, set RTTS at 8730' and treat perforations 8750-8798' and 8842-8846 with 2500 gals 20% suspending acid using 250# Unibonds for diverter. Pull tools and run completions, snub well to flow.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY SIGNED <u>HAROLD A. VEST</u>	TITLE <u>Area Engineer</u>	DATE <u>12-30-68</u>
APPROVED BY <u>[Signature]</u>	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

1-411a
4-10000

GRANT OF COMPANY

P. O. BOX 242, BIRMINGHAM

I 2310

Just