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| SANTA FE                  |     |
| FILE                      |     |
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| TRANSPORTER               | OIL |
|                           | GAS |
| PRODUCTION OFFICE         |     |
| OPERATOR                  |     |

# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)

Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

4 - OCC

1 - Midland

1 - Rowan

1 - File

1 - Houston

New Well

~~Prohibited~~

This form shall be submitted by the operator before an initial allowable will be assigned to a well completed for Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

11-19-62

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Tidewater Oil Co.

State "NM"

Well No. 7

in NE 1/4 SE 1/4

(Company or Operator)

(Lease)

I

Sec. 7

T. 18S

R. 35E

NMPM, Undersigned

Pool

Unit Letter

Lea

County. Date Spudded 9-28-62

Date Drilling Completed 11-13-62

Elevation 3961 Gr.

Total Depth 9022

PBTD

8986'

Top Oil/Gas Pay 8750

Name of Prod. Form.

Vacuum Abe

### PRODUCING INTERVAL -

Perforations 8750-99, 8842-46, 8899-8910, 8934-46'

Open Hole

Depth

Casing Shoe 9022

Depth

Tubing 8944

### OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 140.60 bbls. oil, 0 bbls water in 16 hrs, 30 min. Choke Size 1/4

### GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1000 gal. 15% mud acid

Casing Press. Pkr.

Tubing Press. 365

Date first new oil run to tanks

11-17-62

Oil Transporter

Texas-New Mexico Pipeline Co.

Gas Transporter

Phillips Petr. Corp.

(FOOTAGE)  
Tubing, Casing and Cementing Record

Size

Feet

Sax

|        |      |      |
|--------|------|------|
| 13-3/8 | 335  | 345  |
| 8-5/8  | 3304 | 1280 |
| 5-1/2  | 9022 | 700  |
| 2-3/8  | 8944 |      |

Remarks: 5-1/2 x 2-3/8" Wilson packer set @ 8684'.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_, 19\_\_\_\_\_

Tidewater Oil Company

(Company or Operator)

By: \_\_\_\_\_ Original Signed By: \_\_\_\_\_

(Signature)

Title: \_\_\_\_\_ Area Supt.

Send Communications regarding well to:

Name: \_\_\_\_\_ C. L. Wade

Box 547, Hobbs, N. Mex.

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

Title: \_\_\_\_\_