P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

P.O. Box 2088, Santa Fe, NM 87504-2088

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

State of New Mexico

Energy, Minerals and Natural Resources Deparant

**OIL CONSERVATION DIVISION** 

Form C-10/ Revised February 10,199

Instructions on back

Submit to Appropriate District Offic

State Lease - 6 Copie Fee Lease - 5 Copie

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-E	NTER, DEEPEN, PLUGBACK, OR ADD A ZONE				
<sup>1</sup> Operator Name and Address	<sup>2</sup> OGRID Number				
TEXACO EXPLORATION & PRODUCTION INC.	022351				
205 E. Bender, HOBBS, NM 88240	3 API Number 30-025-03108				
1	operty Name SWell No BS N STATE 1				
7	e Location				
UI or lot no Section Township Range Lot.ldn Feet From					
D 8 18-S 35-E 330	NORTH 358 WEST LEA				
8 Proposed Bottom Hole Loca	ation If Different From Surface				
UI or lot no Section Township Range Lot.ldn Feet From					
<sup>9</sup> Proposed Pool 1 VACUUM DRINKARD	<sup>10</sup> Proposed Pool 2				
11 Work Type Code 12 WellType Code Rotary or	O.T. 14				
Work Type Code '2 WellType Code Rotary or P O ROTARY	C.T. 14 Lease Type Code 15 Ground Level Elevation S 3962				
16 Multiple 17 Proposed Depth 18 Formatio	<del></del>				
No 9050' DRINKARI					
<sup>21</sup> Proposed Casing a	and Cement Program				
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT NO CHANGE	SETTING DEPTH SACKS OF CEMENT EST. TOP				
	Parmit Expires 1 Year From Approv Deta Unless Drining ाइंडरप्रकर				
22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on Describe the blowout prevention program, if any. Use additional sheets if necessary.					
TEXACO INTENDS TO RECOMPLETE THE SUBJECT WELL TO THE VAC 1) MIRU. RUN TDT LOG FR PBTD @ 8662 TO 7000. MIRU PU. PU CSG S 2) PERF DRINKARD FORMATION FR 8380-8476 3) TIH W/PKRS @ 8476 & PBTD @ 8662. 4) CIRC ACID DN TO THE PKR. SET PKRS & PUMP ACID @ 50 GALS/FT 5) SWAB TEST PERFS & RECORD OIL CUT. 6) IF PRODUCTIVE, RUN PMPNG EQPT & RETURN TO PROD TO THE DE ( WELL WAS PREVIOUSLY COMPLETED IN ABO & DRINKARD BY SKE TO PHILLIPS TO PRODUCE THE ABO IN VACUUM ABO UNIT. ABO ADAI WELLBORE RETURNED TO TEXACO & WE PROPOSE TO PRODUCE TH	CCRAPER & TIH ON TBG TO PBTD.  LATCH ONTO PKR & TOH. LD PKR. PU PKR & SET @ 8600.  PRINKARD BATTERY.  LLY OIL IN 1961. DRINKARD SQUEEZED OFF & WELL TURNED OVER NDONED 2-4-87 & WELLBORE TEMPORARILY ABANDONED 9/92				
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief  Signature	OIL CONSERVATION DIVISION  Approved By:				
Printed Name J. Denise Leake	Title:				
Title Engineering Assistant	Approval Date: Expiration Date:				
Date 6/1/01 Telephone 397-0405	Conditions of Approval:				

DISTRICT

P O Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

P.O. Box 2088, Santa Fe, NM 87504-2088

#### State of New Mexico Energy, Minerals and Natural Resources De, ment

Revised February 10,199 Instructions on back

Submit to Appropriate District Offic State Lease - 4 Copie

> Fee Lease - 3 Copie AMENDED REPORT

Form C-102

# P.O. Box 2088

Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION

### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-03108	<sup>2</sup> Pool Code 62110	<sup>3</sup> Pool Name VACUUM DRINKARD
Property Code	<sup>5</sup> Property Name HOBBS N STATE	<sup>5</sup> Well No.
<sup>7</sup> OGRID Number 022351	Operator Name TEXACO EXPLORATION & PRODUCTION I	<sup>9</sup> Elevation

## 10 Surface Location

UI or lot no	Section	Township	Range	Lot.ldn	Feet From The	North/South Line	Feet From The	East/West Line	County
D	8	18-S	35-E		330	NORTH	358	WEST	LEA

#### Bottom Hole Location If Different From Surface

UI or lot no Section	Township	Range	Lot.ldn	Feet From The	North/South Line	Feet From The	East/West Line	County
Dedicated Acre	Joint or Infill	14	Consolidati	on Code 15 Oi	rder No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

