

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-03108
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-6504
7. Lease Name or Unit Agreement Name Vacuum Abo Unit Btry 1 Tract 15
8. Well No. 01
9. Pool name or Wildcat Vacuum Abo Reef

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762
4. Well Location Unit Letter <u>D</u> : <u>330</u> Feet From The <u>N</u> Line and <u>358</u> Feet From The <u>W</u> Line Section <u>8</u> Township <u>18S</u> Range <u>35E</u> NMPM <u>Lea</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3962' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: Set CIBP and TA Wellbore <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MI & RU DDU. Install hydrill BOP.
- Cut 2-3/8" tubing off approximately 90' below top of fish (619'). Pull and lay down fish.
- GIH with 4-11/16" overshot with 1/16" undersized body grapple. Engage fish at approx. 709'. Determine freepoint. If tubing is free at the anchor (8281'), attempt to release or shear the anchor.
- If the tubing anchor will not shear, GIH and fish rods at 4425'. (Note: Shear tool on top of 7/8" steel rods has been sheared. There is a 26 point shear tool on top of 7/8" X 2' pony rod on top of pump.)

(Over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alma Franco TITLE Supervisor, Reg. & Pro. DATE 6/25/92
TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. 368-1488

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

5. GIH and chemical cut 2-3/8" tubing 2 joints above the tubing anchor catcher. Pull and lay down tubing (250 joints).
6. GIH w/ 4-11/16" overshot and body grapple, bumpersub, jars and drill collars. Engage fish at approx. 8231'. Jar tubing anchor loose. COOH w/2 jts tubing, tubing anchor and 7 joints 2-3/8" tubing.
7. RIH with CIBP on workstring. Set CIBP no more than 100' above top perforation (8726').
8. Fill casing with inhibited brine and test to 500 psi. Record pressure chart. If well does not test, isolate leaks and establish injection rate.