

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-03108

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
E-6704	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒	GAS WELL ☐	OTHER ☐
1. Name of Operator		
Phillips Petroleum Company		
2. Address of Operator		
Room 401, 4001 Penbrook Street, Odessa, Texas 79762		
3. Location of Well		
UNIT LETTER D	330	FEET FROM THE north LINE AND 358 FEET FROM
THE west	LINE, SECTION 8	TOWNSHIP 18-S RANGE 35-E NMPM.

7. Unit Agreement Name
Vacuum Abo Unit
8. Farm or Lease Name
Vacuum Abo Unit
9. Well No. Tr 15 Btry /
1
10. Field and Pool, or Wildcat
Vacuum Abo Reef

15. Elevation (Show whether DF, RT, GR, etc.)
3973'RKB, 3962'GR

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
FULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- 11-04-85: MI & RU DDU. Ran PPCo SLM, PTD at 8850'. WIH w/2-3/8" tbg and hydrostatic bailer. Cleaned out to 8867'. Last test pumped 24 hrs, no oil, 11 BW, gas TSTM.
- 11-05-85: WIH w/240' tailpipe, pkr, SN & spotting valve on 2-3/8" tbg, set pkr at 8625'. Opened circ valve. Displaced 3 drums TC-405 mixed with 165 gals FW & 15 gals TC-425 to top of pkr w/33 bbls KCL water. Closed circ valve and displaced across perms w/4 bbls KCL water. SI 1 hr, finished displacing TC-405 across. perms w/6.5 bbls KCL water. SION.
- 11-06-85: Retrieved spotting valve, Swbd 1 hr, 10 BLW. Spotted 1000 gals 20% NEFE HCL containing 2 gals inhibitor, 6 gals iron sequestering agent, 1 gal NE agent. Released pkr, reset at 8400'. Loaded annulus, tested pkr and casing to 1000#, ok. Acidized Abo perms 8726'-8874' w/20% crosslinked HCL containing 15# /1000 gals acid.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Eddie W. Seay W. J. Mueller TITLE: Engineering Supervisor DATE: December 4, 1985
Oil & Gas Inspector TITLE: DATE: DEC 9 - 1985

11-07-85: Swbd 3 hrs, recovered 64 bbls of load and acid water, 280.
 Treated perfs 8726'-8874' with scale inhibitor (55 gals TC 756 mixed
 with 20 BFW.)
 11-08-85: WIH w/2-3/8" tbg to 8810' with anchor at 8600'. Set 2" x 1 1/4" x 28' pump.
 11-09 thru
 11-14-85: Pumped 24 hrs a day, rec 3 B0, 408 BW, 2.5 MCFG.
 11-15-85 thru
 11-21-85: Pumping to stabilize production.
 11-22-85: Pumped 24 hrs, 280, 182BW, 3MCFG from perfs 8726'-8874'.

Job complete.

RECEIVED
 DEC 6 - 1985
 OFFICE
 HODGES