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GENERAL
LAND OFFICE
OPERATION

NEW MEXICO OIL CONSERVATION COMMISSION

Form O-13
Supersedes Old
O-102 and O-103
Effective 1-1-67

SUNDRY NOTICES AND REPORTS ON WELLS

☒ WELL

☐ OTHER

Indicate type of lease

☒ Lease

R6704

Unit Agreement Name

Vacuum Abo Unit

Form of Lease Name

Bty 1

Vacuum Abo Unit Tract 1

1

Vacuum Abo Reef

West

8

18-S

35-E

3973' RKB

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO

SUBSEQUENT REPORT OF:

GENERAL RESIDENTIAL WORK

PLUG AND ABANDON

REPAIR WORK

☒

ALTERING CASING

REPAIR CASING

COMPLETION

PLUG AND ABANDON

WELL OR ALTER CASING

CHANGE PLANS

CASING TEST AND CEMENT JOB

OTHER

NOTE: This form is to be used for all wells. Clearly state all pertinent details, including estimated date of starting any proposed work. SEE INSTRUCTIONS.

9-8-76: MT Johnson unit. Pld rods and thg.

9-9-76: Set BP at 8890', Raker R pkr at 8810' on 2-7/8" thg. Howco treated down thg thru csg perfs 8824-74' w/2000 gals 28% NEHCL acid w/friction reducer and ball sealers. Flushed w/1700 gals treated water. Max press 1400, min 1000#. ISDP zero. ATR 8 RPM. Moved BP to 8815', pkr to 8650'. Treated thru csg perfs 8726-8800' w/3000 gals 28% NEHCL acid w/friction reducer and ball sealers. Flushed w/1700 gals treated water. Max press 1600#, min 1300 #, ISDP zero. ATR 7 RPM. Moved BP to 8890', pkr at 8650'. Swbd both zones 3 hrs. 68 BL & AW. FL 6500'.

9-10-76: Swbd 4 hrs, 18 BO, 63 BL & AW. Unable to unseat pkr.

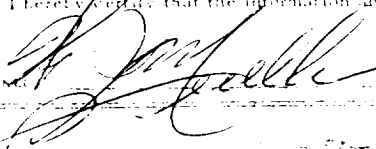
9-11-76: Attempted to cut thg at 8624', 8625', 8626', did not cut. Ran free point, pipe free at 8575'. Cut thg at 8575'.

9-12-76: Pld thg. Ran 2-7/8" thg OS, jars, bumper sub and DCs, caught fish at 8575'. Jarred one hour, came free, Rec 49' of 2-7/8" thg. Left 15 feet 2-7/8" thg, pkr & stg npl in hole.

(over)

BOP: Series 900, 3000# WP, Double w/one set blind rams, one set pipe rams. Manually operated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED:  W. J. Mueller

TITLE: Engineering Advisor

DATE: 10-6-76

APPROVED BY:

TITLE:

DATE:

CONDITIONS OF APPROVAL, IF ANY:

DO NOT WRITE IN THESE SPACES

9-13-76: Ran wash pipe and shoe on 2-7/8" thg, tagged fish at 8608'. Washed to 8630'.
Pld shoe to 8600', washed back to 8614'. Pld wash pipe and shoe.
9-14-76: WIH w/overshot, fished & recovered all fish. Ran thg to pull BP.
9-15-76: Set 2-7/8" thg at 8675' w/Baker anchor catcher on bottom, seating npl at 8670'.
9-16-76: Set 2" X 1-1/4" X 16' pump @ 8669'. Released Johnson unit. P/16 hrs, no gauge.
9-17/19-76: Down, pump trouble.
9-20-76: Respaced pump, P/18 hrs, no gauge.
9-21-76: P/24 hrs, 113 BLW, no oil.
9-22-76: P/24 hrs, 121 BLW, no oil.
9-23-76: P/24 hrs, 93 BLW, No oil.
9-24-76: P/24 hrs, no oil, 100 BLW.
9-25-76: P/24 hrs, no oil, 98 BLW.
9-26-76: P/24 hrs, 2 BO, 96 BLW.
9-27-76: P/24 hrs, 3 BO, 97 BLW.
9-28-76: P/24 hrs, 2130, 91 BSW.
9-29-76: P/24 hrs, no oil, 92 BSW.
9-30-76: P/24 hrs, no oil, 88 BSW.
10-1-76: P/24 hrs, 3 BO, 47 BSW.
10-2-76: P/24 hrs, 2 BO, 66 BSW.
10-3-76: P/24 hrs 3 BO, 70 BSW.
10-4-76: P/24 hrs, 4 BO, 69 BSW.
10-5-76: P/24 hrs, 25 BO, 19 BSW, GOR 876/1, perfs 8726-8874' restored to production.