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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-6704

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name _____
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name Hobbs "H"
3. Address of Operator Box 730 - Hobbs, New Mexico	9. Well No. 1
4. Location of Well UNIT LIEFER "D" 330 FEET FROM THE North LINE AND 358 FEET FROM THE West LINE, SECTION 8 TOWNSHIP 18-S RANGE 35-E N.M.P.M.	10. Field and Pool, or Wildcat Vacuum Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3972' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Perforating & Treating <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up pulling unit on February 2, 1965. Pulled rods and tubing. Perforated 5-1/2" OD casing 8726-8729', 8730-8732', 8735-8738', 8746-8753', 8758-8763', 8766-8773', 8774-8776', 8777-8783', 8787-8788', 8790-8794', 8796-8800' with 2 jet shots per foot for a total of 46' and 92 shots. Set Baker Retrievable Bridge Plug at 8814'. Ran tubing and Baker Model "R" Packer set at 8542' with Hydraulic Hold Down set at 8541'. Treated through 5-1/2" OD casing perfs. 8726-8800' (intervals) with 2,000 gallons of NEA Acid and 48 barrels of Lease Oil. Pulled Baker Model "R" Packer, Hold Down, and Bridge Plug. Ran tubing with seating nipple set at 8783' and Baker Model "B" Anchor Catcher at 8818'. Ran rods, tubing and pump. Pumped and tested well. Testing completed on February 11, 1965.

After recovering all lead oil well pumped 138 barrels of oil and 55 barrels of water in 24 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (ORIGINAL SIGNED) H. E. Aab	TITLE Dist. Supt.	DATE February 12, 1965
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		