This form is <u>not</u> to be used for reporting packer leakage tests in Northwest New Mexico

NEW MEXICO CIL CONSERV ION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Stabilized? (Fee or No). Stabilized? (Fee or Lord Letter Letter). Stabilized? (Fee or Letter). Stabilized? (Fee or Letter). Stabilized? (Fee or Letter). Stabilized? (Fee or No). Stabilized? (Fee	Operator Operator				Lease				vell	
Secretary Secr	Skelly Oil Company			Twn				No. 1		
Compared Control Con	Lo ca tion of Well	1 _				35		1	Choke Size	
Pressure change during test 1.10 1.00		Name of Re	eservoir or Pool							
Note	Upper Compl			T.A.		Home		£	0	
Sorth zones chut-in at (hour, date): \$100 A.M. Earch 19, 1964 Sorth zones chut-in at (hour, date): \$100 A.M. Earch 19, 1964 Sorth zones chut-in at (hour, date): \$130 A.M. Earch 19, 1964 Completion Completic Completic Indicate by (X) the zone producing.	Lower			011		Flow	Tebin	£	20/64"	
Doth zones shut-in at (hour, date): 6:00 A.M. Narch 19, 1964 Well opened at (hour, date): 7130 P.M. Barch 19, 1965 Completion Completic Completic Completic Completic Completic Indicate by (X) the zone producing. Pressure at beginning of test. Maximum pressure during test. Minimum pressure during test. Minimum pressure during test. Minimum pressure change an increase or a decrease? Well closed at (hour, date): 3:10 A.M. Barch 20, 1964 Well closed at (hour, date): 3:10 A.M. Barch 20, 1964 More Production During Test: 12 Bulls; Grav. 11.12 Suring Test 13 MCF; GOR 829 Well opened at (hour, date): 3:10 A.M. Barch 20, 1964 Well opened at (hour, date): 3:10 A.M. Barch 20, 1964 Well opened at (hour, date): 3:10 A.M. Barch 20, 1964 Well opened at (hour, date): 3:10 A.M. Barch 20, 1964 Well opened at (hour, date): 3:10 A.M. Barch 20, 1964 Well opened at (hour, date): 3:10 A.M. Barch 20, 1964 Well opened at (hour, date): 3:10 A.M. Barch 20, 1964 Well opened at (hour, date): 3:10 A.M. Barch 20, 1964 Well opened at (hour, date): 3:10 A.M. Barch 20, 1964 Well opened at (hour, date): 3:10 A.M. Barch 20, 1964 Well opened at (hour, date): 3:10 A.M. Barch 20, 1964 Well opened at (hour, date): 3:10 A.M. Barch 20, 1964 Well opened at (hour, date): 3:10 A.M. Barch 20, 1964 Well opened at (hour, date): 3:10 A.M. Barch 20, 1964 Well opened at (hour, date): 3:10 A.M. Barch 20, 1964 Well opened at (hour, date): 3:10 A.M. Barch 20, 1964 Well olosed at (hour, date): 3:10 A.M. Barch 20, 1964 Well olosed at (hour, date): 3:10 A.M. Barch 20, 1964 Well opened at (hour, date): 3:10 A.M. Barch 20, 1964 Well opened at (hour, date): 3:10 A.M. Barch 20, 1964 Well opened at (hour, date): 3:10 A.M. Barch 20, 1964 Well opened at (hour, date): 3:10 A.M. Barch 20, 1964 Well opened at (hour, date): 3:10 A.M. Barch 20, 1964 Well opened at (hour, date): 3:10 A.M. Barch 20, 1964 Well opened at (hour, date): 3:10 A.M. Barch 20, 1964 Well opened at (hour, date): 3:10 A.M. Barch 20, 1964 Well opened at (hour, date): 3:1	Compit	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		FI.OW	TEST NO). 1				
Mell opened at (hour, date): 7:30 P.M. Merch 19, 1964 Completion Completic Completion Completic Indicate by (X) the zone producing. Pressure at beginning of test. Stabilized? (Yes or No). Maximum pressure during test. Minimum pressure during test. Minimum pressure during test. Minimum pressure change an increase or a decrease? Mill closed at (hour, date): 110 A.M. Mech 20, 1964 Production 7 Persoure 19 During Test: 19			4.							
Indicate by (X) the zone producing. Stabilized? (Yes or No). Maximum pressure during test. Pressure at conclusion of test. Pressure change during test (Maximum minus Minimum). Was pressure change an increase or a decrease? Well closed at (hour, date): 110 A.M. Arch 20, 1969 Remarks Be flor test pressure on T.A. Very Printer completion Compl								* *		
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Maximum pressure during test	Pressure	e at beginn	ing of test	• • • • • • • • •	•••••	• • • • • • • • • •		138	5140	
Minimum pressure during test	Stabilia	zed? (Yes on	r No)	• • • • • • • • •	• • • • • •			Yes	<u> Tes</u>	
Minimum pressure during test	Maximum	pressure di	uring test		• • • • • •			136	210	
Pressure at conclusion of test									70	
Was pressure change during test (Maximum minus Minimum). Was pressure change an increase or a decrease?. Well closed at (hour, date): 110 A.K. Break 20. 1963 Total Time On Production Puring Test: 11 bols; Grav. 11.10									70	
Was pressure change an increase or a decrease?									140	
Well closed at (hour, date): 310 A.H. Production Oil Production During Test: b1 bols; Grav. 11.10 ; During Test 1 MCF; GOR 829 Remarks 80 Claw test Receivery to 7.A. Very Dribbard corowed by less France 8, 1963 FLOW TEST NO. 2 Upper Completion Completii Indicate by (X) the zone producing. Pressure at beginning of test. Stabilized? (Yes or No). Maximum pressure during test. Minimum pressure during test. Pressure at conclusion of test. Pressure at conclusion of test. Pressure change during test (Maximum minus Minimum). Was pressure change an increase or a decrease? Well closed at (hour, date) Gas Production Oil Production During Test: bbls; Grav. ; During Test MCF; GOR Remarks I hereby certify that the information herein contained is true and complete to the best of my knowledge. Approved New Mexico Oil Conservation Commission By Original Signed Character and Complete 1 Mistrict Regiments Title District Regiments									Decrease	
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During Test:bbls; Grav; During TestMCF; GOR	Well cl	losed at (ho	our, date)	Ga	s Produc	Produc	tion			
I hereby certify that the information herein contained is true and complete to the best of my knowledge. Approved New Mexico Oil Conservation Commission By Title District Engineer	During	Test:	bbls; Grav	;Du	ring Tes	st	MCF;	GOR		
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