State of New Mexico
En: , Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back

Instructions on back
Submit to Appropriate District Office
5 Copies

PO Box 1980, Hobbs, NM 88241-1980
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PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

X AMENDED REPORT

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I		_ 			LL A	MID AL	110	MLA I	TON TO THE	OGRID N			
Obilling D	•	erator name a					017643						
Phillips Petroleum Company 4001 Penbrook Street							³ Rer				son for Filing Code		
our renbi Odessa, TX								AG $12/93$					
4 API Number							5 Pool Name				⁶ Pool Code		
30-0	25-031	109	VACUUM ABO REEF						61780				
	perty Code		8 Property Name					9 Well Number					
	09152		<u></u>	VAC	CUUM	ABO U	NIT B	<u>ΓΥ 1</u>	·		002_	TRACT 15	
	Surfac	e Locatio	n							1			
UL or lot no.	Section	Township	Range	Lot. Idn	1	rom the North/South Lin			Feet from the		est line	County	
	C 08 18 165		35E			330		RTH	1650	WE	ST_	LEA	
	Bottor	n Hole Lo		Lot. Idn	1 E-46	rom the	North/C	outh Line	Feet from the	Foct/V	Vest line	County	
UL or lot no.	Section 08	Township 16S	Range 35E	Lot. Idn				RTH	1650		ST	LEA	
C Lse Code		icing Method C		Connection Date		C-129 Peri			1030 16 C-129 Effective			-129 Expiration Da	
S		T		NR									
III. Oil an	d Gas	Transpor	ters					•	· · ·				
18 Transporter		19 Tr	ansporter Na	me	20 POD 21 O/G			22 POD ULSTR Location					
OGRID			and Address NEW MEXICO PIPE LINE CO						and Description				
022628		.XAS NEW .O. BOX 2		PIPE LINE	LU	20878	10	0	M Q5 18'S	35E			
			MEXICO 88240						VACUUM ABO UNIT BTY 1				
			RVICES COMPANY			2087830 G			M 05: 18\$ 35E				
00027	10	30 PLAZA			6-35			VACUUM ABO UNIT BTY 1					
	T	ARILESVIL	LE,OK 74004 PLORATION & PROD.INC						M 05 78S 35E				
022345	3 I	.O. BOX 4					2815675 G						
		DUSTON. T		····					VACUUM AI	30_UN1	ΙΤ	BTY 1	
							4						
IV. Produ	iced W	ater			188	X 12 134 130 240	- 100 miles		×				
²³ PO	D				24	POD ULS	TR Locat	ion and De	escription				
2087	850	M 05	18S 35E										
V. Well C		tion Data					00		28 ppmp		T 29 Postosetions		
²⁵ Spud Date			²⁶ Ready Date			²⁷ TD			²⁸ PBTD		²⁹ Perforations		
30 Hole Sie			31 Casing & Tubing Size			32 Depth S					33 Sacks Cement		
110ic Sic			Casing & Taoing Size			200							
													
											 		
VI. Well Test Data 34 Date New Oil 35 Gas Delivery Date 36 Test Date							37 Test Length			38 Tbg. Pressure 39 Csg. Pressure			
34 Date New Oil		33 Gas Den	very Date	³⁶ Test Date		7 Test Length		341	1 og. Pressure		Csg. Flessure		
40 01 1 0		41 Oi		⁴² Water	-		⁴³ Gas		⁴⁴ AOF		4:	Test Method	
⁴⁰ Choke Size ⁴¹ Oi		⁷² Water		:	Gas		AUF		1 ear Merilon				
46 7 1	C. Ab A Ab	lan af the O	I Composuatio	n Division have l	haan I						<u></u>		
complied with a	nd that the	information gi	yen above is	true and complete	e to				ONSERVATIO	ON DIV	ISION	ſ,	
the best of my k Signature:	nowledge	and benefi.	Los Vo	ı		Approved	by: ♀	". > 21 9 (, i	-		
Printed name:			w - O			Title:							
K. R. OB	ERLE_									-			
Title: COORDINATOR OPERATIONS						Approval Date:							
Date: 08/17			Phone: C	15-368-16							- 10 111		
		pperator fill in t		imber and name		revious one	ator			•			
					r								
Previous Operator Signature							Printed Name				tlo	Date	