

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-6704	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Phillips Petroleum Company		Btry 1
3. Address of Operator		9. Well No.
Rm 401, 4001 Penbrook, Odessa, Texas 79762		2
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER C, 330 FEET FROM THE North LINE AND 1650 FEET FROM		Vacuum Abo Reef
THE West LINE, SECTION 8 TOWNSHIP 18-S RANGE 35-E N.M.P.M.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
		Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/3/79 MI WS unit. Pulled rods and tbg.

12/4/79 Ran Guns perf. 2 shots/ft at 8684-8707', 8753-8758', 8763-8772'.

12/5/79 Set retr BP at 8845, tbg and pk at 8780'. Runs selectively tested perfs. 8835-8835', 8753-8772', 8684-8707', w/total 3000 gals 28% acid.Swbd & tested.

12/6/79 Swbd & tested. Pld. tbg., BP & pkr.

12/7/79 Set 2-3/8" tbg at 8800', 2" x 1-1/4" x 20' insert pump at 8790' released unit.

12/8-31/79 Pump tested

1/1/80 Pumped

1/2/80 P/24 hrs. perfs/ 8684-8952', 39 BO, 78 BW, GOR 1166/1. Restored to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE 1/4/82

APPROVED BY W. J. Mueller TITLE Sr. Engineering Specialist DATE 1/4/82

CONDITIONS OF APPROVAL, IF ANY: