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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.	 	AND		
LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	_ GAS	
OIL				
TRANSPORTER GAS				
OPERATOR				
I. PRORATION OFFICE				
Operator Phillips Petroleum	Commany			
Address				
Phillips Building			<u> </u>	
Reason(s) for filing (Check prope		Other (Please explain)		
New Well Recompletion	Change in Transporter of: Oil Dry G		wells by tank battery	
Change in Ownership		ensate .	- 11	
			<u>o</u>	
If change of ownership give na and address of previous owner				
II. DESCRIPTION OF WELL A	ND LEASE		<u> </u>	
Vacuum Abo Unit Ba	Well No. Pool Name, Including F		2000	
Locotion 15	Vacuum A	bo Reef State, Fed	eral or Fee State	
	220	3/50		
Unit Letter C;	330 Feet From The north Li	ne and 1650 Feet Fro	m The West	
Line of Section 8	Township 185 Range	35E , NMPM,	I.ca. County	
Eline of Section 0	Township Loo Italige	J)B , Ivvie ivi,	County	
III. DESIGNATION OF TRANSP	PORTER OF OIL AND NATURAL GA	AS		
Name of Authorized Transporter of	of Oil or Condensate	Address (Give address to which app	proved copy of this form is to be sent)	
Texas-New Mexico P	ipe Line Company	Box 1510 - Midland,		
Name of Authorized Transporter of			proved copy of this form is to be sent)	
Phillips Petroleum		Phillips Building -		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	, ,	When	
give location of tanks.	■ 5 / 35E	Yes	·	
If this production is commingle IV. COMPLETION DATA	d with that from any other lease or pool,	give commingling order number:		
	Oil Well Gas Well	New Weil Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Comp	letion = (A)	· ;	1 1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Florence (DF DKD DE OD		The City (Care Day)	Tukin - Danik	
Elevations (DF, RKB, RT, GR, e.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		<u> </u>	<u> </u>	
V. TEST DATA AND REQUES	T FOR ALLOWABLE (Test must be a	after recovery of total volume of load o epth or be for full 24 hours)	il and must be equal to or exceed top allow-	
OII. WELL Date First New Oil Run To Tank		Producing Method (Flow, pump, gas	lift, etc.)	
David 1100				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
,				
GAS WELL	The state of mind	Bbls, Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size	
reading Mothod (phot, oden priy		,		
VI. CERTIFICATE OF COMPL	IANCE	OIL CONSERVATION COMMISSION		
VI. CERTIFICATE OF COMPL	IANCE			
I havehu partifu that the miles	and regulations of the Oil Conservation	APPROVED	, 19	
Commission have been compli	ed with and that the information given	ven ,		
above is true and complete to	the best of my knowledge and belief.			
		TITLE		
			n compliance with RULE 1104.	
- C-25 4	The same of the sa	If this is a request for all	owable for a newly drilled or deepened	
	Signature)	well this form must be accom	panied by a tabulation of the deviation	
Bout on Octob on Communication		tests taken on the well in accordance with RULE 111.		

(Date)

Region Office Supervisor (Title)

July 13, 1967

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.