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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			_
IRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			
Operator			

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE	REQUEST		Supersedes Old C-104 and C-1	
U.S.G.S.	AUTHORIZATION TO TR	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE	AUTHORIZATION TO TRA	ANSFORT OIL AND NATURA	Tay HI co I design	
IRANSPORTER OIL GAS	_		44 111 07	
OPERATOR				
PRORATION OFFICE				
Operator Phillips Pe	etroleum Company			
Address				
Phillips Bu	ilding - Odessa, Texas			
Reason(s) for filing (Check proper b		Other (Please explain)		
New Well	Change in Transporter of:	Unitisation	on Effective 2-1-67	
Recompletion Change in Ownership	Oil Dry Go Casinghead Gas Conder	<b>10-3120; 16-</b>	-3181	
If change of ownership give name and address of previous owner	Skelly 011 Co - Hobbs "	Nn No. 2		
DESCRIPTION OF WELL AND	D LEASE			
Lease Name	Well No. Pool Name, Including F			
Vacuum Abo Unit, Tr 1	5 2 Vacuum Abo R	eef State, Fed	deral or Fee State	
	C Feet From The <b>north</b> Lir	ne and 1650 Feet Fro	om The <b>West</b>	
Unit Letter;33	reet from the HOTCH Lin	reet ric	om ine <u>Best</u>	
Line of Section 8 T	ownship 16S Range 35	E , NMPM,	Lea County	
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	ıs		
Name of Authorized Transporter of C			proved copy of this form is to be sent)	
Texas-New Mexico Pipe	Line Company	Box 1510 - Midland,	Texas	
Phillips Petroleum Co	Casinghead Gas 😭 or Dry Gas 🦳	Phillips Building -	proved copy of this form is to be sent)	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
give location of tanks.	N 5 18S 35E	Yes		
If this production is commingled v	with that from any other lease or pool,	give commingling order number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v	
Designate Type of Complet	ion - (X)			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
(DE D//)		Top Oil/Gas Pay	Tuble a Double	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top On/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
		CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACRS CEMENT	
		<del> </del>		
		<u> </u>		
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load ( opth or be for full 24 hours)	oil and must be equal to or exceed top allo	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	s lift, etc.)	
	Tuking Beresia	Casina Because	Choke Size	
Length of Test	Tubing Pressure	Casing Pressure	Chore Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas - MCF	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
			144 TION CONTINUES: CO.	
CERTIFICATE OF COMPLIA	NCE	· ·	VATION COMMISSION	
		APPROVED	, 19	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Kau :		
		5		
		TITLE		
EVEL T			in compliance with RULE 1104.	
بہلم مجمور کے کے انہاؤی کا	Company of the Compan	If this is a request for al	lowable for a newly drilled or deepen	

## VI.

January 30, 1967

	Time.			
(Signature)				
Region Office	Supervisor			
	Tielal			

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.