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NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico - February 27, 1962  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Skelly Oil Company

Hobbs "H", Well No. 2, in NE 1/4 NW 1/4,

(Company or Operator)

(Lease)

"C"

Sec. 8

T. 18-S

R. 35-E

NMPM.

Vacuum Abo

Pool

Unit Letter

Lea

County. Date Spudded Jan 21, 1962 Date Drilling Completed Feb. 20, 1962

Elevation 3967' DT Total Depth 8970' PBD 8961'

Top Oil/Gas Pay 8753' Name of Prod. Form. Abo

PRODUCING INTERVAL - 8884-8893', 8896-8926', 8931-8934', & 8944-8952'

Perforations

Open Hole Depth Casing Shoe 8969' Depth Tubing 8957'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 417 bbls. oil, 0 bbls water in 24 hrs, - min. Size 3/4"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Treated through 5-1/2" OD casing perfor. w/1000 gals. Halliburton MCA Acid.

Casing Press. Packer Tubing Press. 60% Date first new oil run to tanks February 25, 1962

Oil Transporter Texas-New Mexico Pipe Line Co.

Gas Transporter None

330' FHL & 1650' FHL

(FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Sax

| Size    | Feet        | Sax  |
|---------|-------------|------|
| 13-3/8" | Set At 314' | 310  |
| 8-5/8"  | 3275'       | 1100 |
| 5-1/2"  | 8969'       | 775  |
| 2"      | 8957'       | ---  |

Remarks:

Well flowed 417 bbls. of oil in 24 hrs. through 3/4" choke, T.P. 60%.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_, 19\_\_\_\_

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

Title: \_\_\_\_\_

Skelly Oil Company

(ORIGINAL)  
(SIGNED) H. E. Aab

By: \_\_\_\_\_ (Signature)

Title: Dist. Supt.

Send Communications regarding well to:

Name: Skelly Oil Company

Address: P.O. Box 38 - Hobbs, New Mexico