

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-03110

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-6704	

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- water injection
Name of Operator		
Phillips Oil Company		
Address of Operator		
4001 Penbrook Street, Odessa, Texas 79762		
Location of Well		
UNIT LETTER <u>B</u> <u>330</u> FEET FROM THE <u>north</u> LINE AND <u>2310</u> FEET FROM		
THE <u>east</u> LINE, SECTION <u>8</u> TOWNSHIP <u>18-S</u> RANGE <u>35-E</u> NMPM.		

7. Unit Agreement Name
vacuum Abo Unit
8. Firm or Lease Name
Vacuum Abo Unit
9. Well No. <u>TR 15, Btry 1</u>
<u>3</u>
10. Field and Pool, or Wildcat
Vacuum Abo Reef
12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)

3958' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
REPAIR OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Commence injecting water</u> <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1603.

(Cont. from report dated 2-8-85)

3-29-85: PTD 9007' Hooked wellhead csg up and tied in injection line. Began water for 24 hrs down 2-3/8" plastic coated tbg into 5-1/2" csg perfs 8913'-9002' at the rate of 205 BWPD at vacuum pressure.

Job complete.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller

TITLE Sr. Engineering Specialist

DATE April 10, 1985

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT SUPERVISOR

DATE APR 15 1985

RECEIVED

APR 15 1985

O.C.O.  
HOBBS OFFICE