

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-03110

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-6704	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐	GAS WELL ☐	OTHER: water injection	7. Unit Agreement Name Vacuum Abo Unit
Name of Operator Phillips Oil Company			8. Farm or Lease Name Vacuum Abo Unit
Address of Operator 4001 Penbrook Street, Odessa, Texas 79762			9. Well No. Tract 15, Btry 1 3
Location of Well UNIT LETTER <u>B</u> , <u>330</u> FEET FROM THE <u>north</u> LINE AND <u>2310</u> FEET FROM THE <u>east</u> LINE, SECTION <u>8</u> TOWNSHIP <u>18-S</u> RANGE <u>35-E</u> NMPM.			10. Field and Pool, or Wildcat Vacuum Abo Reef
15. Elevation (Show whether DF, RT, GR, etc.) 3958'DF			12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
NULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER <u>Convert to water injection per</u> ☒
		NMOCD Order R-3181-B	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

11-15-84: 8932'PTD. MI RU DDU. Installed BOP. COOH w/ 2 3/8" tbg and anchor. WIH w/drill bit on 2 7/8" workstring.
11-16-84: Tagged cmt at 8932'. Drld to 8958'.
11-17, 18-84: Drld to 8960'.
11-19-84: Drld out to 8952'.
11-20-84: Casing leak at 125'.
11-21 thru
11-25-84: SD for holidays.
11-26-84: Could not get below 435' w/pkr & plug. Ran pipe analysis log, could not get below 435'. Probable casing holes at 136' & 175'.
11-27-84: Casing parted. COOH w/210' 5 1/2" casing. Retrieved 228' of casing w/spear.
11-28-84: Rec'd total of 519' casing. Ran free point to 3250'.
11-29-84: Attempted to back off casing, unable to back off. COOH.
11-30-84: WIH w/RBP on 2 7/8" to 5000', COOH w/tbg. WIH w/pkr to 1 jt below top of fish. Tested casing to 1000#, ok. COOH w/tbg & pkr. WIH to retrieve RBP. Cut off top 20' of fish at 532'. WIH to retrieve 20' of casing.
12-01-84: WIH w/dress off mill to dress off top of csg to 534'.
12-02-84: SD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Eddie W. Seay W. J. Mueller Sr, Engineering Specialist DATE February 8, 1985
Oil & Gas Inspector
FEB 12 1985

RECEIVED

FEB 11 1985

U.S. ARMY
HONOLULU OFFICE

12-03-84: Ran 5 1/2" K-55 14#/ft csg to 537'. Tied on top of csg w/Bowen lead seal
csg patch. WITH w/tbg and pkr to 600' to test csg and patch to 1000#.
12-04-84: WITH w/gun to perf, hit bridge @ 433'.
12-05-84: Perf'd JUSPF 8913'-8918'; 8921'-8926'; 8928'-8938'; 8942'-8945'; 8952'-8968';
8970'-8979'; 8981'-8994'; 8999'-9002'.
12-06-84: WITH w/5 1/2" RTTS pkr on 2 7/8" workstring, set pkr @ 8850'. Loaded tbg-
csg annulus w/wtr. Tested pkr and csg to 1000#. Swbd 2 hrs, rec 35 BW.
12-07-84: Treated perfs w/7000 gals 28% NEFE HCL containing 1 gal/1000 NE agent, 1 gal/
1000 scale inhibitor, 5 gal/1000 inhibitor + 6gal/1000 iron sequestering
agent.
12-08-84: Swbd 7 hrs, rec 80BLSAW.
12-09-84: SD crew off.
12-10-84: COOH w/tbg and pkr. WITH w/5 1/2" nickel-plated Baker Model A-3 Loc set pkr &
on-off tool on 2 3/8" plastic coated tbg. Set pkr @ 8862'. Press'd csg -
600#.
12-11-84: Rigged down. Waiting on injection equipment installation (3-5 months)