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U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR				
PROPATION OFFICE			1	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLES 0. C. C.

AND

Supersedes Old C-104 and C-110 Effective 1-1-65

	LAND OFFICE	AUTHORIZATION TO TRA	Was ext I MILL HAR WATER C	5A3				
	TRANSPORTER OIL							
	GAS							
	OPERATOR	4						
I.	PRORATION OFFICE Operator							
	Phillips Petroleum Comp	Phillips Petroleum Company						
	Address							
	Phillips Building, Odessa, Texas Reason(s) for filing (Check proper box) Other (Please explain)							
	New We!l	Change in Transporter of:	To segregate wells by tank battery					
	Recompletion	Oil Dry Ga						
	Change in Ownership	Casinghead Gas Conden	sate					
	If change of ownership give name and address of previous owner							
II.	DESCRIPTION OF WELL AND	LEASE						
	Vacuum ibo Unit Battery	Well No. Pool Name, Including Fo						
	Tr. 15	3 Vacuum Abo R	State, Federa	l or Fee State				
Location Unit Letter B ; 330 Feet From The north Line and 2310 Feet From The east								
	Unit Letter 5 ; 330	Feet From The AND CIN	e dnd reet rrom	The Gast				
	Line of Section 8 Tow	vnship 185 Range	35E , NMPM,	Lea County				
			_					
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which appro-	ved copy of this form is to be sent)				
	Texas-New Mexico Pipe I	-	Box 1510, Midla					
	Name of Authorized Transporter of Cas		Address (Give address to which appro-					
	Phillips Petroleum Comp			ng, Odessa, Texas				
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en				
	give location of tanks.	M 5 18S 35E	Yes					
	If this production is commingled wit COMPLETION DATA	this production is commingled with that from any other lease or pool, give commingling order number:						
Oil Well Gas Well New Well Workover Deepen Plug Back Same								
	Designate Type of Completion		1					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
	, , , , , , , , , , , , , , , , , , , ,							
Perforations				Depth Casing Shoe				
		THE MAN CASING AND	CENENTING DECORD					
	101 5 5175	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
	HOLE SIZE	CASING & TOBING SIZE						
		<u> </u>	<u> </u>					
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)							
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	(t, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF				
	Actual Float During 1991							
	····							
	GAS WELL							
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
	lesting Method (puot, back pr.)	Tomand Liesonia (SURE-IN)	Carried Laura and					
1/1	CERTIFICATE OF COMBI IANA	CE.	OIL CONSERVA	TTON COMMISSION				
¥1.	VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation							
			APPROVED, 19					
	Commission have been complied wabove is true and complete to the	with and that the information given	BY					
	may and and amplease as and	· -	TITLE CONTRACTOR					
			TITLE					

(Signature)

(Date)

Regional Office Supervisor

July 13, 1967

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.